## FLEXIBLE GAS PIPING DESIGN GUIDE and INSTALLATION INSTRUCTIONS



RESIDENTIAL


## TABLE OF CONTENTS

Chapter 1 Introduction
1.0 User Warning ..... 3
1.1 Listing of applicable codes and standards ..... 4
TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ Specification Data Sheet .....  5
Chapter 2 Description of System and Components
2.0 Tubing ..... 6
Fittings ..... 6
Accessories ..... 6
Manifolds ..... 6
Pressure Regulators ..... 6
Protection Devices ..... 6
Shut-off Valves ..... 7
2.1 Material Use and Limitations ..... 7
2.2 System Components ..... 9
TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ Flexible Gas Piping ..... 9
AutoFlare Fittings ..... 10
TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ Accessories ..... 11
Chapter 3 System Configurations and Sizing 3.1 System Configurations ..... 13
3.1A Low-Pressure Systems-Series and Parallel ..... 13
3.1B Dual Pressure Systems ..... 13
3.1C System Design ..... 14
3.1D System Pressure Choices ..... 14
3.2 Sizing Methods and Examples ..... 15
3.2A Use of Sizing Tables ..... 15
3.2B Sizing Examples-Branch Length Method ..... 15
Low-Pressure Systems ..... 15
Elevated Pressure Systems ..... 17
Medium Pressure Systems ..... 18
3.2C Sizing Hybrid Systems-Black Iron and TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ Combination ..... 19
3.2D Alternate Sizing Method (Sum of Pressure Loss Calculations) ..... 21
Chapter 4 Installation Practices
4.1 General Installation Practices ..... 25
Minimum Bend Radius ..... 25
Debris Protection ..... 25
Support- Vertical Runs/ Horizontal Runs ..... 26
4.2 Fitting Assembly ..... 27
Tubing Cutting/End Preparation ..... 27
Assembly Procedure - AutoFlare ${ }^{\oplus}$ ..... 28
Minimum Tightening Torque - AutoFlare ${ }^{\circledR}$ ..... 28
Assembly Procedure - AutoSnap ${ }^{\circledR}$ ..... 29
Minimum Tightening Torque - AutoSnap ${ }^{\text {® }}$ ..... 29
Assembly Procedure - Flexible Gas Piping ..... 29
Disassembly Procedure - AutoSnap ${ }^{\oplus}$ ..... 30
Disassembly Procedure - Flexible Gas Piping ..... 30
4.2A Trouble Shooting Fitting Connections ..... 31
Reassembly Procedure ..... 31
4.3 Routing of Tubing ..... 31
Clearance Holes and Notching ..... 32
4.3A Concealed Locations for Fittings-General Provisions ..... 32
4.3B Outdoor Installation Issues ..... 33
4.4 Protection ..... 34
4.4A Striker Plate Requirements ..... 34
Spiral Metal Hose Requirements ..... 35
4.4B Through Wall Penetrations ..... 36
4.5 Meter Connections ..... 37
Termination Mounts/Meter Mounts ..... 37
Direct Connection ..... 37
4.6 Appliance Connections ..... 38
Termination Fittings with Appliance Connectors ..... 38
Fixed Appliance Connections ..... 38
Direct Connection ..... 38
Recessed Wall Box ..... 39
4.6A Pad Mounted Equipment, Roof Top Equipment ..... 41
4.6B Outdoor Appliances Barbeque Grills abd Gas Light Connections ..... 42
4.6C Fireplace Installations ..... 43
4.7 Manifold and Regulator Station ..... 44
Allowable Locations ..... 44
4.8 Pressure Regulators and Elevated Pressure Systems ..... 45
Installation Requirements ..... 45
Vent Limiter Option ..... 45
Vent Line and Sizing Requirements ..... 45
4.8A Adjustments ..... 45
4.8B Regulator Supply Pressure and Capacities Drop For Single and Multiple Appliances ..... 46
4.8C Over Pressure Protection ..... 47
4.9 Underground Installations ..... 48
4.9A Guidelines for Underground Installations ..... 48
4.9B TracPipe ${ }^{\circledR}$ PS-II ..... 51
4.9C TracPipe PS-II Fitting Attachment ..... 52
4.10 Electrical Bonding/Grounding ..... 54
CounterStrike ${ }^{\circledR}$ Installation Instructions ..... 54
4.10A When Bonding is Required ..... 54
Chapter 5 Inspection, Repair and Replacement
5.1 Minimum Inspection Requirements (Checklist) ..... 56
5.2 Repair/Replacement of Damaged Tubing ..... 57
Chapter 6 Pressure/Leakage Testing
6.0 Pressure Test Procedure ..... 58
6.1 Pressure Test for Elevated Pressure Systems ..... 58
6.1A Appliance Connection Leakage Check Procedure ..... 59
6.1B Regulator Performance-Optional Testing ..... 59
Chapter 7 Capacity Tables -Sizing Tables ..... 60
Table N-1 Low Pressure (Standard) ..... 61
Table N-2A Low Pressure (Canada \& USA 1 inch Drop) ..... 61
Table N-2B Low Pressure (Canada \& USA 1.5 inch Drop) ..... 62
Table N-2C Low Pressure (Canada \& USA 2.0 inch Drop) ..... 62
Table N-2D Low Pressure (Canada \& USA 2.5 inch Drop) ..... 63
Table N-3 Regulator Outlet (8 inches W.C.) ..... 63
Table N-3A 3P Regulator Outlet (11 inches W.C.) ..... 64
Table N-4 Medium Pressure ..... 64
Table N-5 Elevated Pressure 2 PSI ..... 65
Table N-5A Elevated Pressure 2 PSI ..... 65
Table N-6 Elevated Pressure 5 PSI ..... 66
Table N-7 Elevated Pressure 10 PSI ..... 66
Table N-8 Elevated Pressure 25 PSI ..... 67
Table P-1 Propane Low Pressure (Standard) ..... 68
Table P-1A Propane Low Pressure ..... 68
Table P-1B Propane ..... 69
Table P-2 Propane Medium Pressure ..... 69
Table P-3 Propane Elevated Pressure 2 PSI ..... 70
Table P-4 Propane Elevated Pressure 5 PSI ..... 70
Table P-5 Propane Elevated Pressure 10 PSI ..... 71
Table P-6 Propane Elevated Pressure 25 PSI ..... 71
7.1 Pressure Drop per Foot Tables for TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ (Natural Gas) ..... 72
Table PD-1A Pressure Drop per Foot for TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\circledast}$ (Natural Gas) ..... 73
Table PD-2A Pressure Drop per Foot for Black Iron (Natural Gas) ..... 76
7.2 Sizing Table For Steel Pipe ..... 80
Table SP-1 Maximum Capacity of Pipe in Cubic Feet of Gas per Hour ..... 81
Chapter 8 Definition of Terminology
Definitions ..... 82
Appendix A UL Classification ..... 84
Appendix B Manufactured Housing Guidelines ..... 87
Appendix C ..... 91
C1.1 AutoTrip ${ }^{\circledR}$ Low Pressure Excess Flow Valves for Natural Gas and Propane Service ..... 91
C1.2 AutoTrip ${ }^{\text {® }}$ LFD Series Excess Flow Valves for Meter and Branch Line/Manifold Applications ..... 92
C1.2.1 Application, and Selection of AutoTrip ${ }^{\circledR}$ LFD Series Excess Flow Valves ..... 93
C1.2.2 Gas Piping System Sizing with LFD Series Excess Flow Valves ..... 94
C1.2.3 Methods of Sizing ..... 94
C1.2.4 Sizing Instructions For AutoTrip ${ }^{\circledR}$ LFD Series EFVs Used With ConunterStrike ${ }^{\circledR}$ CSST Systems ..... 94
C1.2.5 Sizing Instructions For AutoTrip ${ }^{\circledR}$ LFD Series EFVs Used With
Low Pressure Steel Pipe Systems ..... 95
C1.2.6 LFD Installation Instructions ..... 95
C1.3 AutoTrip ${ }^{\circledR}$ AFD Series Excess Flow Valves for Appliance Connector Inlet Applications ..... 96
C1.3.1 Application and Selection of AutoTrip ${ }^{\circledR}$ AFD Series Excess Flow Valves ..... 97
C1.3.2 AFD Installation Instructions ..... 98
Table C. 2 AutoTrip ${ }^{\circledR}$ AFD Series Appliance Connector Inlet Excess Flow Valves ..... 98
C1.4 GasBreaker ${ }^{\circledR}$ Excess Flow Valves ..... 99
AutoTrip "LFD" Series Capacity Charts ..... 100
TABLE N-1AT AutoTrip ${ }^{\oplus}$ TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\circledR}$ (Low Pressure System) ..... 100
TABLE N-3AT AutoTrip ${ }^{\oplus}$ TracPipe ${ }^{\ominus}$ CounterStrike ${ }^{\oplus}$ (Dual Pressure System-8 in w.c. - Regulator outlet @ manifold) ..... 100
TABLE N-5AT ${ }^{\oplus}$ TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ (2 PSI system) ..... 101
TABLE SP-1AT TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\circledR}$ - STEEL PIPE LOW PRESSURE ..... 101
TABLE 3.3 PROPANE-TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\oplus}$ AutoTrip ${ }^{\circledR}$ LFD Series Excess Flow Valves ..... 102
TABLE P-1AT AutoTrip ${ }^{\circledR}$ (Propane Low Pressure System 11 in w.c.) TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ ..... 102
TABLE C. 4 TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\circledR}$ AutoTrip ${ }^{\circledR}$ - GasBreaker Equivalency Chart ..... 103
FIGURE C-3 Pressure Drop across TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ AutoTrip ${ }^{\oplus}$ LFD Series
EFV at given Flow Rates ..... 104

## CHAPTER 1 INTRODUCTION WARNINGS

## SECTION 1.0 - USER WARNINGS

Each installer must meet applicable qualifications in accordance with state and/or local requirements as established by the administrative authority which enforces the plumbing or mechanical codes where gas piping is installed. The TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\ominus}$ CSST (corrugated stainless steel tubing) flexible gas piping material must only be installed by a qualified person who has been sucessfully trained through the CounterStrike ${ }^{\circledR}$ gas piping installation program.

This document provides general instructions for the design and installation of flexible fuel gas piping systems using CSST as piping material. The guide must be used in conjunction with state and local building codes. Local codes will take precedence in the event of a conflict between this guide and the local code. In the absence of local codes, installation must be in accordance with the current edition of National Fuel Gas Code, ANSI Z223.1/NFPA 54, the National Standard of Canada, Natural Gas and Propane Installation Code, CSA B149.1, the Uniform Plumbing Code, the International Fuel Gas Code, the Federal Manufactured Home Construction and Safety Standards, ICC/ANSI 2.0 or the Standard on Manufactured Housing, NFPA 501, as applicable.

Exposure to high voltage may cause damage to CSST systems. To mitigate potential damage, the

CSST system must be installed in accordance with Section 4.10 of these instructions.

Sound engineering principles and practices must be exercised for the proper design of fuel gas piping systems, in addition to compliance with local codes. The installation instructions and procedures contained in this Design Guide must be strictly followed in order to provide a safe and effective flexible fuel gas piping system or system modification. All installations must pass inspections by the local official having authority prior to having the gas service turned on. All requirements of the local natural gas utility or propane supplier must also be met.

Only the components provided or specified by OmegaFlex ${ }^{\oplus}$ as part of the approved piping system are to be used in the installation.

The use of CounterStrike ${ }^{\oplus}$ tubing or fittings with tubing or fittings from other flexible gas piping manufacturers is strictly prohibited and may result in serious bodily injury or property damage.

## WARNING!

If this system is used or installed improperly, fire, explosion or asphyxiation may result. The installation instructions and applicable local codes must be strictly followed.


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## SECTION 1.1 - APPLICABLE CODES AND STANDARDS

MODEL CODES LISTING CSST AS AN ACCEPTABLE GAS PIPING MATERIAL AS OF JULY 2005:
a. ANSI/IAS LC-1 / CSA 6.26 Standard
b. CANADA-CSA B149.1 Natural Gas and Propane Installation Code
c. NFPA 54/ANSI Z 223.1 National Fuel Gas Code
d. ICBO-Uniform Mechanical Code
e. ICC-International Mechanical Code
f. IAPMO Listing FILE 4665 TracPipe ${ }^{\circledR}$ PS-II
g. ICBO Evaluation Services ER-5412.
h. Factory Mutual "Flexible Piping Systems for Flammable Gases."
i. California Mechanical and Plumbing Codes
j. ICC-International Fuel Gas Code
k. NFPA 58 LP-Gas Code
I. IAPMO-Uniform Plumbing Code
m. UL Through Penetration Firestop Systems Classified (see Appendix A)
n. Tested to Code Requirements per ASTM E84 (UL 723)
o. ICC PMG - 1052 - TracPipe ${ }^{\circledR}$ PS-II Listing
p. ICC PMG - 1058 - TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ Listing
q. IAPMO ES ER-0227-TracPipe CounterStrike Evaluation Report
r. ICC-International Residential Code

This Design and Installation Guide has been written in accordance with the most current edition of ANSI LC1 CSA 6.26, Fuel Gas Piping Systems using Corrugated Stainless Steel Tubing (CSST).

WHILE EVERY EFFORT HAS BEEN MADE TO PREPARE THIS DOCUMENT IN ACCORDANCE WITH THE MOST CURRENT MODEL CODES IN EFFECT AT ITS PRINTING, OMEGAFLEX CANNOT GUARANTEE THAT THE LOCAL ADMINISTRATIVE AUTHORITY ADOPTS OR ACCEPTS THE MOST RECENT EDITION OF THESE CODES.
the installer is Ultimately responsible to determine suitability AND ACCEPTANCE OF ANY BUILDING COMPONENT, INCLUDING GAS PIPING. OMEGAFLEX ASSUMES NO RESPONSIBILITY FOR MATERIALS OR LABOR FOR INSTALLATIONS MADE WITHOUT PRIOR DETERMINATION OF LOCAL CODE AUTHORITY ACCEPTANCE.

# TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ <br> SPECIFICATION DATA SHEET 



| TracPipe CounterStrike <br> Part No. | FGP-CS-375 | FGP-CS-500 | FGP-CS-750 | FGP-CS-1000 | FGP-CS-1250 | FGP-CS-1500 | FGP-CS-2000 |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size (inch) | $3 / 8^{\prime \prime}$ | $1 / 2^{\prime \prime}$ | $3 / 4^{\prime \prime}$ | $1^{\prime \prime}$ | $1-1 / 4^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ | $2{ }^{\prime \prime}$ |
| EHD (AGA size) | 15 | 19 | 25 | 31 | 37 | 46 | 62 |
| Jacket O.D. (max.) | .700 | .888 | 1.140 | 1.415 | 1.700 | 1.940 | 2.515 |
| Inside Diameter (nom) | .440 | .597 | .820 | 1.040 | 1.290 | 1.525 | 2.060 |
| Wall Thickness (in.) | .01 | .01 | .01 | .01 | .012 | .012 | .012 |

*EHD (Equivalent Hydraulic Diameter) A relative measure of Flow Capacity; This number is used to compare individual sizes between different manufacturers. The higher the EHD number the greater flow capacity of the piping.

## STRAIGHT AUTOFLARE ${ }^{\circledR}$ FITTINGS



1. ADAPTER - Brass
2. INSERT - Stainless Steel
3. NUT-Brass
4. SPLIT-RINGS - Brass or Stainless Steel

| AVAILABLE IN SIZES |  |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Tube size | $3 / 8^{\prime \prime}$ | $1 / 2^{\prime \prime}$ | $3 / 4^{\prime \prime}$ | $1^{\prime \prime}$ | $1-1 / 4^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ | 2 " |
| NPT Thread | $1 / 2^{\prime \prime}$ or $3 / 8^{\prime \prime}$ | $1 / 2^{\prime \prime}$ or $3 / 4^{\prime \prime}$ | $3 / 4$ "or $1 / 2^{\prime \prime}$ | 1 "or $3 / 4^{\prime \prime}$ | $1-1 / 4^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ | $2 "$ |

5. FLEXIBLE PIPE - Stainless Steel

## FLANGE MOUNT AUTO-FLARE FITTINGS

1. ADAPTER - Brass
2. INSERT - Stainless Steel
3. FLANGE NUT - Brass
4. SPLIT-RINGS - Brass or Stainless Steel
5. FLANGE - Brass
6. FLEXIBLE PIPE - Stainless Steel

CONSULT FACTORY FOR OTHER TERMINATION METHODS


# CHAPTER 2 DESCRIPTION of SYSTEM and COMPONENTS 

## SECTION 2.0 - CounterStrike ${ }^{\circledR}$ FLEXIBLE GAS PIPING MATERIAL DESCRIPTION

## 1. TUBING

The CounterStrike ${ }^{\circledR}$ fuel gas piping system consists of corrugated, flexible, semi-rigid, stainless steel tubing with brass mechanical attachment fittings terminating in NPT pipe fittings for easy attachment to traditional black iron pipe systems and direct connections to gas appliances. Tubing is available in sizes $3 / 8$ inch, $1 / 2$ inch $3 / 4$ inch, 1 inch, 1 $1 / 4$ inch, $1-1 / 2$ inch, and 2 inch.

The 300 series stainless steel tubing is jacketed with a non-metallic cover which provides ease of running through joists, studs, and other building components. The jacket is marked at intervals with the amount of tubing left on the reel, for quick measurement.

## 2. FITTINGS

Straight NPT pipe fittings are
 standard and are available in sizes shown above to fit all tubing. Additional fittings include termination mount and flange-mount straight and 90 degree elbow fittings for termination of gas lines near movable appliances; and meter termination accessories for support of CounterStrike ${ }^{\oplus}$ at utility meter sets on building exteriors and roof penetrations. Tee fittings are available for addition of branch lines into tubing runs; reducer tees are available in popular sizes and pipe outlet tees terminate in pipe threads on the outlet leg for size changes utilizing available black iron reducer fittings.

## 3. ACCESSORIES

Accessories are available for expansion of the flexible piping material and additions to existing fuel gas piping systems. These accessories include:
A. Manifolds: Allows parallel installations with "home runs" to each appliance. $1 / 2$ inch female NPT outlets and $3 / 4$ inch and $1 / 2$ inch female NPT inlets. Large size manifolds are also available for use with commercial size CounterStrike ${ }^{\circledR}$.

B. Pressure Regulators: Pounds to inches for use in elevated pressure system installations (over 14 inches water column - one half PSI) to reduce pressure to standard low pressure for appliances.

Regulators are available for use with
 natural and propane gas.
C. Protection Devices: For use where flexible piping passes through studs, joists and other building materials and is restricted from moving to avoid nails, screws and other puncture threats.


There are five striker plate configurations made from stamped steel and specially hardened to resist penetration from screws and pneumatic nail guns. These are quarter-striker, half striker, three quarter striker, full-striker and 6 inch X 17 inch flat plate striker. Spiral wound galvanized steel "floppy" conduit is available for use as additional protection.
D. Shut-off Valves-for use in elevated pressure installations: 2 PSI up to 5 PSI. (Standard gas-cocks should be used at appliance stub outs and other low pressure
areas of the piping system.) Brass leverhandle ball valves supplied by
OmegaFlex ${ }^{\oplus}$ are rated for 5 PSI use and are available in $1 / 2$ inch and $3 / 4$ inch sizes. NOTE: For additional specifications see submittal sheets on the website at www.tracpipe.com.

## SECTION 2.1 - MATERIAL USE AND LIMITATIONS

This Design and Installation Guide has been written in accordance with the most current edition of ANSI LC 1 CSA 6.26, FUEL GAS PIPING SYSTEMS USING CORRUGATED STAINLESS STEEL TUBING (CSST).

This Design Guide is intended to aid the professional gas pipe installer in the design, installation and testing of flexible fuel gas piping systems for residential, commercial and industrial buildings. It is not possible for this guide to anticipate every variation in construction style, building configuration, appliance requirement, or local restriction. This document will not cover every application. The user should either exercise his own engineering judgment on system design and installation, or seek technical input from other
qualified sources. Additional information pertaining to gas piping systems is available from your local gas utility or propane supplier. Some of the special usage features of CounterStrike ${ }^{\circledR}$ flexible gas piping are outlined below:

1. Flexible gas piping is used to provide safe, efficient, timely installation of fuel gas piping within buildings, residential, commercial, and industrial, or for outdoor connections to appliances that are attached or in close proximity to the building.
2. Flexible gas piping can be routed in most locations where traditional gas piping materials are installed: inside hollow wall cavities, along or through floor joists in basements, on top of the joists in attics, on roof tops or along soffits or in chases outside of buildings. CounterStrike ${ }^{\circledR}$ gas piping has been tested and is listed by CSA International for both outdoor and indoor use.
3. CounterStrike ${ }^{\circledR}$ is listed by CSA International for fuel gas use in the USA and Canada for pressures up to 25 PSI . For local gas utility approved use only, CounterStrike ${ }^{\circledR}$ has been tested for use up to 125 PSI for sizes $3 / 8$ inch up to 1-1/4 inch.
4. In North America, the most common pressure for Natural Gas is 6-7 inches water column, standard low pressure. Elevated pressures of either 2 PSI or one half PSI are also available from utilities in most areas for new residential construction. 5 PSI systems are commonly installed in commercial or industrial buildings. Elevated pressures allow the use of smaller diameter piping, while providing for increased loads and longer length runs.
5. Flexible gas piping can be used for natural gas and propane (Liquefied petroleum gas) and other fuel gases recognized in NFPA 54 National Fuel Gas Code.
6. CounterStrike ${ }^{\circledR}$ with the black polyethylene jacket has been tested by Underwriters Laboratory to ASTM E84 (UL723) Surface Burning Characteristics with flame spread and smoke density ratings meeting the requirements of ANSI/CSA LC-1 for use in air ducts and plenums. It is mandatory, however, to follow fire and building code requirements in all installations.
7. For underground or under slab burial the flexible gas piping run must be encased in a sleeve of polyethylene, or other approved water resistant material. See Section 4.9, Underground Installations. Sleeved runs under concrete slabs beneath buildings must be installed as required by local codes. Most codes require venting of the sleeves under buildings. This can be accomplished using presleeved TracPipe ${ }^{\oplus}$ PS-II with available accessories.
8. Flexible gas piping can be used in conjunction with both steel pipe (black iron or galvanized) and copper tubing in either new construction or renovation and replacement piping installations. All CounterStrike ${ }^{\circledR}$ fittings terminate in standard NPT male or female pipe threads to interface with appliances, valves, unions and couplings.
9. For retrofit installations, CounterStrike ${ }^{\circledR}$ can be snaked through hollow wall cavities without major restoration as is typical when running rigid pipe through existing construction. The replacement or addition of gas appliances, fireplaces, and gas logs is greatly facilitated with flexible piping on reels requiring no special tooling or oily threading equipment.
10. CounterStrike ${ }^{\circledR}$ gas piping can be run directly to the shut off valves of most fixed appliances without installing an appliance connector. For moveable appliances such as ranges or dryers, the use of an approved flexible appliance connector is required in most jurisdictions.

CounterStrike ${ }^{\circledR}$ cannot be substituted as a connector for this use when the appliance is free to move for cleaning, etc.
11. TracPipe AutoFlare ${ }^{\circledR}$ fittings have been tested by CSA International and are listed for use in concealed locations as defined in NFPA 54 National Fuel Gas Code, The Uniform Plumbing Code, and The International Fuel Gas Code. This facilitates installation of the key valves required for gas fireplaces in many jurisdictions. Concealed fittings are also desirable when adding tees for branch runs in series configurations and in other installation situations where locating a CounterStrike ${ }^{\circledR}$ fitting in an accessible location is not practical.
12. CounterStrike ${ }^{\circledR}$ has met Factory Mutual (FM) testing requirements for resistance to damage imposed by shifting appliances and/or by damage to structural framing caused by earthquakes. The piping system appears in the Flammable Gas Equipment section of the Factory Mutual Research Approval Guide under the heading "Flexible Piping Systems for Flammable Gases."



## TracPipe ${ }^{\circledR}$ AutoFlare ${ }^{\circledR}$ Fittings

The fittings and accessories pictured on the following pages are representative of the range of products available from CounterStrike ${ }^{\oplus}$. Refer to the latest CounterStrike ${ }^{\oplus}$ Price Sheet for a complete listing of part numbers.

| Component | Material | Description/Dimensions |
| :---: | :---: | :---: |
| $\begin{gathered} \text { TracPipe }{ }^{\circledR} \text { PS-II } \end{gathered}$ <br> Accessories |  |  |
| Straight Mechanical Fitting Reducer Fitting | Brass <br> Fitting <br> AutoFlare ${ }^{\circledR}$ Insert | Sizes: 3/8, <br> 1/2, 3/4 and 2 inch <br> Note size 3/8 fitting has either 1/2" NPT or 3/8" NPT Thread |
| Termination and Flange Mount FittingsStraight and 90 Elbow | Brass <br> Fitting <br> AutoFlare ${ }^{\circledR}$ Insert <br> Brass <br> Flange | Sizes: 3/8, 1/2, 3/4, 1 inch and 1-1/4 inches <br> Note size $3 / 8$ fitting has either 1/2" NPT or 3/8" NPT Thread <br> Elbow Sizes: 3/8 in. and 1/2 in. |
| Meter Termination Fitting <br> Stud Bracket | Brass Fitting AutoFlare ${ }^{\circledR}$ Insert Galv. steel Mounting Bracket |  |
| Flange Mounting Bracket | Galvanized Steel | One size fits all: Size 3/8 through 1-1/4 inches |
| Tee <br> Fitting \& Coupling | Brass Tee Fitting \& Coupling AutoFlare ${ }^{\ominus}$ Insert | Sizes: 3/8, 1/2, 3/4, 1, 1-1/4, 1-1/2, and 2 inch <br> Reducer tees available for $1 / 2,3 / 4,1,1-1 / 4,1-1 / 2$, and 2 inch sizes |

## TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ Accessories

| Component | Material | Description/Dimensions |
| :---: | :---: | :---: |
| Load Center <br> Manifold Bracket | Painted Steel <br> Galvanized Steel |  |
|  | Malleable Iron Poly Coated |  |
| Pressure <br> Regulators | Cast <br> Housing <br> Suitable for Outdoor Use | Sizes: $1 / 2$ inch \& $3 / 4$ inch \& 1 inch Regulator includes approved vent limiting device for REG-3 (1/2 inch), REG-5A (3/4 inch) and REG-7L (1 inch). <br> Note: Stainless steel high pressure tags are available for use where required by code |
| Shut Off Valves | Brass Housing with Stainless Steel Ball | Sizes: 1/2 inch \& 3/4 inch |

## TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ Accessories

| Component | Material |  | Description/Dimensions |
| :---: | :---: | :---: | :---: | :---: |
| Full <br> Striker <br> Plate | Carbon <br> Steel <br> Hardened |  |  |

# CHAPTER 3 SYSTEM CONFIGURATIONS AND SIZING 

## SECTION 3.1 - SYSTEM CONFIGURATIONS

There are several piping system options available to the installer using CounterStrike ${ }^{\circledR}$ gas piping material. This flexibility of design is one of the major benefits of CSST.

### 3.1A - LOW PRESSURE SYSTEMS

1. SERIES: A series layout is the most common arrangement utilized for black iron pipe. This consists of a main run with tees branching off to each appliance.


## Series Layout

2. PARALLEL: A parallel system consists of a central distribution manifold with branch runs to the appliances. This is usually accomplished by providing a main supply line to a manifold and installing "home runs" to each appliance location. In the parallel system shown below the pressure is not elevated above $1 / 2$ pound and no regulator is required.


Parallel Layout

### 3.1B - DUAL PRESSURE SYSTEMS

Elevated pressure systems (2 PSI for residential and up to 5 PSI for commercial installations) are usually piped with one or more line gas pressure regulators (pounds-to-inches) followed by a manifold and runs to each of the appliances. It is possible that these runs to appliances may contain tees branching off to an additional appliance where gas loads permit.


Dual Pressure System Layout

## NOTE:

HYBRID SYSTEMS - FLEXIBLE GAS PIPE and RIGID BLACK PIPE COMBINATIONS. In low or medium pressure systems, it is often advantageous to use both corrugated stainless steel tubing and rigid pipe in the same system. This is the case when a larger diameter main branch is required to provide for the total appliance load in a parallel system.
CounterStrike ${ }^{\circledR}$ is certified for use in combination with black iron pipe and copper tube gas piping systems. For additional information on Hybrid Systems, see examples showing the method for sizing hybrid systems using both CounterStrike ${ }^{\circledR}$ and black iron pipe. These are included in the SIZING EXAMPLES section of this manual. Refer to Section 3.2C

## SECTION 3.1C - SYSTEM DESIGN

1. Start by creating a sketch or layout of the gas piping system you are about to install. The information you will need is the location of each appliance, the point of delivery (location of utility meter or second stage LP regulator), appliance load demands, and possible pipe routing locations. The load demand data is usually available on the appliance manufacturer's nameplate, or can be provided by the builder.
2. Determine local piping restrictions prior to installing flexible gas piping. The major code bodies in North America have written Corrugated Stainless Steel Tubing into the latest revisions of their mechanical codes, but local and state adoption of these codes often lags behind. CONFIRM THAT THE LOCAL CODE AUTHORITY HAS ACCEPTED THE USE OF FLEXIBLE GAS PIPING. Your CounterStrike ${ }^{\circledR}$ distributor should be able to provide that information but confirmation by the installer should be made where there is any questions.

## SECTION 3.1D - SYSTEM PRESSURE CHOICES

1. NATURAL GAS-Determine the delivery pressure provided by the Local Distribution Utility where the piping will be installed.
a. LOW PRESSURE-6 to 7 inches water column(equivalent to 4 ounces or $1 / 4$ pound) is the standard pressure supplied by natural gas utilities in the USA and Canada.
b. MEDIUM PRESSURE-1/2 PSI (12 to 14 inches water column) is available from many natural gas utilities as an alternate pressure supply. The increase in pressure provides for reductions in pipe size and does not require a pressure regulator. Most natural gas appliances manufactured for use in the

US and Canada are designed to operate up to a maximum of 14 inches water column.
c. ELEVATED PRESSURE-2 PSI is the highest natural gas pressure usually supplied within residential buildings in North America. This pressure always requires the installation of a pounds-to-inches line gas pressure regulator between the utility meter set and the appliances.
2. PROPANE (LP GAS) is typically supplied within residential buildings at 11 inches water column which is set at the second stage regulator mounted outside the building. Propane can also be utilized at medium pressure with the use of a 13-14 inch setting. For 2 PSI propane elevated pressure use, use a line gas pressure regulator that is set for 11 inches water column outlet pressure.

NOTE: CounterStrike ${ }^{\circledR}$ has been tested by CSA International for a working pressure of 125 PSI for sizes 3/8 inch through 1-1/4 inch.

## PRESSURE CONVERSION CHART

| $1 / 4 \mathrm{PSI}$ | $=7^{\prime \prime}$ w.c. $=4 \mathrm{oz}$. |
| ---: | :--- |
| $1 / 2 \mathrm{PSI}$ | $=14^{\prime \prime}$ w.c. $=8 \mathrm{oz}$. |
| 1 PSI | $=28^{\prime \prime}$ w.c. $=16 \mathrm{oz}$. |
| 2 PSI | $=56^{\prime \prime}$ w.c. $=32 \mathrm{oz}$. |

## SECTION 3.2 SIZING METHODS and EXAMPLES

## SECTION 3.2A - USE OF SIZING TABLES

This Chapter includes flexible gas piping sizing procedures for both low pressure and elevated pressure systems. Every piping system introduces pressure loss to the fluid flowing within. The amount of loss depends on the piping size and the gas flow, expressed in cubic feet per hour (and converted to BTU's). The object of the sizing exercise is to determine the smallest size piping which will introduce the allowed pressure loss or drop within the length of piping required. Sizing tables (capacity charts) provide the maximum flow capacity for a given length of run for each pipe size. A different sizing table is used for each system pressure and pressure drop combination.

1. The low pressure series system (standard arrangement) is sized in the same way as a conventional low pressure black iron pipe system using CounterStrike ${ }^{\circledR}$ sizing tables or tables found in National Fuel Gas Code NFPA 54. This method is known as the "Branch Length Method". Pressure drop in a low pressure system is usually limited to $1 / 2$ inch water column over the system.
2. Elevated pressure systems incorporate two operating pressures downstream of the utility meter set. The first pressure, set by the service regulator at the meter, is usually 2 PSI. This part of the system is sized separately and ends at the pounds-to-inches regulator.
3. For a 2 PSI system, the proper drop is usually 1 PSI for this part of the system; this allows for the approximate $3 / 4 \mathrm{PSI}$ regulator drop downstream and provides the 1/4 PSI (6-7 inches w.c.) necessary for appliances. The regulator reduces the pressure from pounds to 8 inches water column. This part of the system is sized the same as a low pressure system, except that a special Table N-3 is used allowing 3 inches of water column drop. These lines are typical-
ly sized for only one appliance load installed as a "home run" from the manifold.

## SECTION 3.2B - SIZING EXAMPLES -BRANCH LENGTH METHOD

To size each of the following systems, determine the required size for each section and outlet. To size each section of the system, determine both the total gas load for all appliances and the maximum distance (longest length) in which a particular section delivers gas.

## EXAMPLE 1: LOW PRESSURE SYSTEM SERIES ARRANGEMENT



Figure: 3-1


## LENGTH OF RUNS

$A=10$ Feet
$B=10$ Feet
$C=15$ Feet
Supply pressure 6 inches w.c. Allowable drop 0.5 inches w.c.

1. The system presented in Figure: 3-1 is typical of a single family installation in which there are a limited number of appliances located in one general area. The supply pressure is 6 inches water column and the allowable drop is $1 / 2$ inch.
2. To size section A, determine the longest run from the meter that includes section $A$ and the total gas load it must deliver:

- Meter to Furnace is 20 ft . ( $\mathrm{A}+\mathrm{B}$ ).
- Meter to Water Heater is 25 ft . $(A+C)$. This is the longest run.
- Determine the maximum load transported by Section A.
- Furnace plus water heater $=100$ CFH (100,000 BTU).
- Select Table N-1 "Low Pressure 6 inches- $1 / 2$ inch w.c. drop".
- Using the longest run method, select the column showing the measured length, or the next longest length if the table does not give the exact length. Referring to table N-1 the column for 25 feet of piping shows that sizes $3 / 8$ inch and $1 / 2$ inch are too small and the next available size is $3 / 4$ supplying 157 CFH .
- The correct size is $3 / 4^{\prime \prime}$.

3. To size Section $B$, determine the length of run from the meter to the Furnace and the load delivered:

- Length is $20 \mathrm{ft}(\mathrm{A}+\mathrm{B})$ and load is 65 CFH (65,000 BTU).
- Table N-1 shows that size $1 / 2$ inch supplies 70 CFH.
- The correct size is $1 / 2$ inch.

4. To size Section C, determine the length of run from the meter to the Water Heater and the load delivered:

- Length is $25 \mathrm{ft}(\mathrm{A}+\mathrm{C})$ and load is 35 CFH (35,000 BTU).
- Table N-1 shows that size $1 / 2$ inch is required, because size $3 / 8$ inch only supplies 29 CFH (29,000 BTU).
- The correct size is $1 / 2$ inch.

EXAMPLE 2: MEDIUM PRESSURE 12-14 INCHES W.C. (1/2 PSI)

1. The system shown in Figure: 3-2 is typical of a single family installation with several appliances. The arrangement chosen is parallel. The MEDIUM PRESSURE SYSTEM (1/2 PSI) allows a higher pressure drop (6 inches water column) than is available with low pressure systems.


Figure: 3-2


## LENGTH OF RUNS

$$
A=10 \text { Feet }
$$

$$
B=20 \text { Feet }
$$

$$
\mathrm{C}=10 \text { Feet }
$$

$$
D=40 \text { Feet }
$$

$$
E=10 \text { Feet }
$$

Supply pressure 1/2 PSI (12 inch14 inch w.c.) Allowable drop: 6 inch w.c.
2. To size SECTION A, determine the LONGEST RUN from the meter to the furthest appliance:

- Meter to dryer is 50 feet $(10+40)$ A+D.
- Determine maximum load transported by section A.
- Dryer + range + water heater + furnace $=205$ CFH (205,000 BTU).
- Select table N-4 "Medium Pressure 1/2 PSI with 6 inch drop". Table N-4 shows that $1 / 2$ inch size is too small for 205 CFH at 50 ft . but $3 / 4$ inch can handle 375 CFH.
- The correct size is $3 / 4$ inch.

3. To size SECTION B, the distance from the meter to the range is $30 \mathrm{ft}(10+20) \mathrm{A}+\mathrm{B}$ :

- Load is 55 CFH (55,000 BTU).
- Table N-4 shows that 3/8 inch size can handle 90 CFH.
- The correct size for section $B$ is $3 / 8$ inch.

4. To size SECTION C, the distance from the meter to the water heater is $20 \mathrm{ft}(10+10) \mathrm{A}+\mathrm{C}$ :

- Load is 40 CFH ( $40,000 \mathrm{BTU}$ ).
- Table N-4 shows that that $3 / 8$ inch size can handle 112 CFH.
- The correct size for section $C$ is $3 / 8$ inch.

5. To size SECTION D, the distance from the meter to the dryer is $50 \mathrm{ft}(10+40) \mathrm{A}+\mathrm{D}$ :

- Load is 30 CFH (30,000 BTU).
- Table N-4 shows that that $3 / 8$ inch size can handle 69 CFH at 50 feet
- The correct size for section $D$ is $3 / 8$ inch.

6. To size SECTION E, the distance from the meter to the furnace is $20 \mathrm{ft}(10+10) \mathrm{A}+\mathrm{E}$ :

- Load is 80 CFH ( 80,000 BTU)
- Table N-4 shows that $3 / 8$ inch size can handle 112 CFH at 20 feet
- The correct size for section $E$ is $3 / 8$ inch.


## EXAMPLE 3: ELEVATED PRESSURE 2 PSI SYSTEM-PARALLEL ARRANGEMENT

1. The system shown in Figure: 3-3 is adapted for multifamily or single family application with an extended (100 feet) tubing run from


Figure: 3-3


## LENGTH OF RUNS

$A=100$ Feet
$B=15$ Feet
$C=10$ Feet
D $=25$ Feet
E $=20$ Feet
Supply pressure 2 PSI
Allowable drop: 1 PSI up to reg.
3 inches w.c.-reg. to appliance
the meter to the regulator. The 2 PSI system is well adapted to handle the long runs required in multifamily buildings with centralized meter banks.
2. To size section A determine the entire gas load it will deliver:

- furnace + water heater + dryer + range = $80 \mathrm{CFH}+40 \mathrm{CFH}+30 \mathrm{CFH}+55 \mathrm{CFH}=$ 205 CFH (205,000 BTUH) Select Table N-5 "Elevated Pressure 2 PSI with 1 PSI drop". This is the standard table chosen to stay within the FGP-REG-3 regulator capacity. See note below.
- Length is 100 ft .
- Table N-5 shows that $3 / 8$ inch size is too small for 205 CFH but 1/2 inch can handle 226 CFH.
- The correct size is $1 / 2$ inch.

3. To size each of the other sections:

Select Table N-3 "Regulator Outlet 8.0 inches w.c with a drop of 3.0 inches w.c

- Section B is 15 feet with a 40 CFH load $3 / 8$ inch has a capacity of 90 CFH.
- Section C is 10 feet with a 80 CFH load $3 / 8$ inch has a capacity of 112 CFH .
- Section D is 25 feet with a 30 CFH load $3 / 8$ inch has a capacity of 69 CFH .
- Section E is 20 feet with a 55 CFH load $3 / 8$ inch has a capacity of 78 CFH .
- The correct size for all these runs is $3 / 8$ inch.


## Supply Pressure and Capacities

Based on flow in cubic feet per hour natural gas

| P/N | $\mathbf{1 / 2 ~ P S I}$ <br> $(34 \mathrm{mbar})$ | $\mathbf{3 / 4} \mathbf{~ P S I}$ <br> $(52 \mathrm{mbar})$ | $\mathbf{1}$ PSI <br> $(69 \mathrm{mbar})$ | $\mathbf{1 - 1 / 2 ~ P S I}$ <br> $(103 \mathrm{mbar})$ |
| :--- | :---: | :---: | :---: | :---: |
| FGP-REG-3 | $145(4.1)$ | $200(5.7)$ | $250(7.1)$ | $250(7.1)$ |
| FGP-REG-5A | $335(9.5)$ | $475(13.5)$ | $550(15.6)$ | $500(15.6)$ |
| FGP-REG-7L | $690(19.5)$ | $970(27.5)$ | $1000(28.3)$ | $1000(28.3)$ |

EXAMPLE 4: MEDIUM PRESSURE 12-14 INCHES W.C. 1/2 PSI) PARALLEL SYSTEM WITH A SERIES BRANCH

1. The system shown in Figure: 3-4 has a barbeque installed nearby the range. A parallel arrangement was chosen for the medium pressure system ( 12 inch W.C. with 6 inches W.C. drop) with a single run feeding both range and barbeque in series.


Figure: 3-4
LENGTH OF RUNS
A $=20$ Feet
$B=35$ Feet
C $=20$ Feet
$D=10$ Feet
$E=10$ Feet
F = 10 Feet
$G=15$ Feet
2. To size SECTION A, determine the length of the longest run from the meter and the entire gas load it must deliver:

- Range + barbeque + water heater + furnace + dryer $=260$ CFH (260,000 BTUH).
- Meter to barbeque is $75 \mathrm{ft}(\mathrm{A}+\mathrm{B}+\mathrm{C})$ This is the longest length.
- Select Table N-4 Medium Pressure. Table N-4 shows that 1 inch is required for 260 CFH at 75 ft .
- The correct size is $3 / 4$ inch.

3. To size SECTION $B$, the line from the manifold serves both the range and the barbeque:

- Total load is 105 CFH (110,000 BTUH).
- Longest length is 75 feet $(\mathrm{A}+\mathrm{B}+\mathrm{C})$ from the meter to the barbeque.
- Table N-4 shows that size $1 / 2$ inch can handle 120 CFH at 75 ft .
- The correct size is $1 / 2$ inch.

4. To size SECTION $C$, the distance from the meter to the barbeque is $75 \mathrm{ft}(\mathrm{A}+\mathrm{B}+\mathrm{C})$ :

- Load is 55 CFH (55,000 BTUH).
- Table N-4 shows that size 3/8 inch can handle 55 CFH at 80 ft .
- The correct size is $3 / 8$ inch.

5. To size SECTION D, the distance from the meter to the range is $65 \mathrm{ft}(\mathrm{A}+\mathrm{B}+\mathrm{D})$.

- Load is 50 CFH (50,000 BTUH).
- Table N-4 shows that size 3/8 inch can handle 58 CFH at 70 ft .
- The correct size is $3 / 8$ inch.

6. To size SECTION E, the distance from the meter to the water heater is $30 \mathrm{ft}(\mathrm{A}+\mathrm{F})$ :

- Load is 40 CFH (40,000 BTUH).
- Table N-4 shows that size 3/8 inch can handle 90 CFH at 30 ft .
- The correct size is $3 / 8$ inch.

7. To size SECTION F, the distance from the meter to the furnace is $30 \mathrm{ft}(\mathrm{A}+\mathrm{E})$

- Load is 80 CFH ( 80,000 BTUH).
- Table N-4 shows that size 3/8 inch can handle 90 CFH at 30 ft .
- The correct size is $3 / 8$ inch.

8. To size SECTION G, the distance from the meter to the dryer is $35 \mathrm{ft}(\mathrm{A}+\mathrm{G})$.

- Load is 35 CFH ( 35,000 BTUH).
- Table N-4 shows that size 3/8 inch can handle 78 CFH at 40 ft .
- The correct size is $3 / 8$ inch.


## SECTION 3.2C - SIZING HYBRID SYSTEMS - Black Iron and CounterStrike ${ }^{\oplus}$ Combination

To size a commercial or a residential system with a rigid black iron trunk line and flexible CounterStrike ${ }^{\oplus}$ branches feeding the appliances, you will need both the standard gas piping capacity tables for black iron printed in many plumbing and mechanical codes (and contained in both National and International Fuel Gas Code) and the CounterStrike ${ }^{\oplus}$ Capacity Tables printed later in this manual. NOTE: Black iron pipe capacity table is provided in this design guide Section 7.2.

Meter to water heater Add A + B + C + D1 $=70 \mathrm{ft}$. Total Load is 715 CFH (715,000 BTU) Section A correct size is $11 / 2$ inch black pipe.
3. To determine rigid pipe size (section $B$ ) reduce load by the load carried in section A1 to Radiant Heater ( 175 CFH ). Use same number for length: 70 ft . is longest run. Load for this section is 540 CFH Section B correct size is $11 / 2$ inch black pipe.
4. To determine rigid pipe size (section $C$ ) reduce load further by the load carried in section B1 to first unit heater (250 CFH). Use same number for length: 70 ft . is longest run.
Load for this section is 290 CFH. Section C correct size is 1 1/4 inch black pipe.
5. To determine CounterStrike ${ }^{\oplus}$ sizing for the branch runs the length to be used is the total length of black pipe plus CounterStrike ${ }^{\ominus}$ from the meter to that appliance. The load used is the load of the individual piece of equipment.
6. To determine the size of CounterStrike ${ }^{\oplus}$ (section D1) the length is 70 ft and the load is 40 CFH . Using Table $\mathrm{N}-1$ : Section D correct size is $3 / 4$ inch.
7. To determine the size of CounterStrike ${ }^{\oplus}$ (section C 1 ) the length is 55 ft and the load is 250 CFH. Using Table N-1:
Section C1 correct size is $11 / 4$ inch.
8. To determine the size of CounterStrike ${ }^{\oplus}$ (section B1) the length is 40 ft and the load is 250 CFH. Using Table N-1:
Section B1 correct size is $11 / 4$ inch.
9. To determine the size of CounterStrike ${ }^{\oplus}$ (section A1) the length is 60 ft and the load is 175 CFH. Using Table N-1:
Section A1 correct size is $11 / 4$ inch.

EXAMPLE 6: LOW PRESSURE HYBRID SYSTEM -Black Iron and CounterStrike ${ }^{\ominus}$ Combination - SERIES ARRANGEMENT


Figure: 3-6

1. The system presented in Figure: 3-6 is a typical residence with 5 appliances. The supply pressure is 7 inches w.c. The allowable drop is 1 -inch w.c. total.
Note: Check with your local inspection department and/or gas utility before sizing any low-pressure system with a total drop of more than 0.5 inch w.c.
2. The black iron trunk line $(A+B+C 1+C 2+D)$ will first be sized for a drop of 0.5 inch, w.c. in accordance with the standard method (longest total run) and each CounterStrike ${ }^{\oplus}$ branch run to an appliance will then be sized for 1.0 inch w.c. drop based on the length from that appliance back to the meter. The maximum pressure drop to each appliance will be 1.0 -inch w.c.
3. The longest total run is 122 ft . (total length of all black iron sections and CounterStrike ${ }^{\circledR}$ section to the furthest appliance). The total load is $70+40+55+35+30=230$ CFH. Correct size for $A$ is $1-1 / 4$ inch.
4. Section $B$, the longest run remains 122 ft but the load is reduced to 175 CFH . Correct size is 1 inch.
5. Section C 1 , the longest run is 122 ft and load is reduced to 105 . Correct size is 1 inch.
6. Section C 2 , the longest run is 122 ft and load is reduced to 70. Correct size is $3 / 4$ inch.
7. Section $D$, the longest run is 122 ft and load is reduced to 30. Correct size is $1 / 2$ inch.
8. Section E, length is 60 ft and the load is 55 CFH. From Table $\mathrm{N}-2 \mathrm{~A}$ the correct size is $1 / 2$ inch.
9. Section $F$, length is 90 ft and the load is 70 CFH. From Table N2 A the correct size is $3 / 4$ inch.
10. Section G , length is 97 ft and the load is 40 CFH. From Table N-2A the correct size is $1 / 2$ inch.
11. Section H , length is 122 ft and the load is 30 CFH. From Table N-2A the correct size is $1 / 2$ inch.
12. Section I, length is 96 ft and the load is 35 CFH. From Table N-2A the correct size is $1 / 2$ inch.

## EXAMPLE 7: LOW PRESSURE HYBRID STEEL PIPE AND CounterStrike ${ }^{\circledR}$-PARALLEL ARRANGEMENT-MANIFOLD-USING THE BRANCH LENGTH METHOD

1. The system presented in Figure: 3-7 is typical of a residential installation with four appliances. The supply pressure is 7-8 inches water column. The system will be sized with 0.5 inches w. c. drop for the steel pipe trunk line and 1 inch w.c. drop for the CounterStrike ${ }^{\oplus}$ branches. (Note: confirm that pressure drops larger than 0.5 inches water column are permitted in the local jurisdiction).


Figure: 3-7
2. To size the steel pipe trunk line, determine the longest run from the meter to the most remote appliance and the total load. The longest run is to the fireplace:

- Meter to fireplace is $50 \mathrm{ft}(\mathrm{A}+\mathrm{D})$.
- Total load is 195 CFH $(75+35+30+55)$. Using steel pipe Table: SP-1 following the 50 ft column down, the correct size for the steel pipe is 1 inch.

3. To determine the size of the CounterStrike ${ }^{\oplus}$ run "C" to the furnace use the load through that branch ( 75 CFH ) and calculate the length from the meter to the furnace:

- Meter to furnace is $30 \mathrm{ft}(\mathrm{A}+\mathrm{B})$.
- Furnace load is 75 CFH .

Using Table $\mathrm{N}-2 \mathrm{~A}$ the 1.0 -inch w.c. pressure drop chart for CounterStrike ${ }^{\oplus}$. Follow the 30 ft column down, the correct size for the furnace branch line " $C$ " is $1 / 2$ inch.
4. To determine the size of the CounterStrike ${ }^{\circledR}$ run " $B$ " to the water heater use the load through that branch ( 35 CFH ) and calculate the length from the meter to the water heater:

- Meter to water heater is $30 \mathrm{ft}(\mathrm{A}+\mathrm{C})$.
- Water heater load is 35 CFH .

Using Table N-2A the 1.0 -inch w.c. pressure drop chart for CounterStrike ${ }^{\oplus}$.
Follow the 30 ft column down, the correct size for the water heater branch line " $B$ " is 3/8 inch.
5. To determine the size of the CounterStrike ${ }^{\circledR}$ run "D" to the fireplace use the load through that branch ( 30 CFH ) and calculate the length from the meter to the fireplace:

- Meter to fireplace is $50 \mathrm{ft}(\mathrm{A}+\mathrm{D})$.
- Fireplace load is 30 CFH .

Using Table: N-2A (the 1.0-inch w.c. pressure drop chart for CounterStrike ${ }^{\oplus}$ ). Follow the 50 ft column down, the correct size for the fireplace branch line " $D$ " is $1 / 2$ inch.
6. To determine the size of the CounterStrike ${ }^{\oplus}$ run " $E$ " to the range use the load through that branch ( 55 CFH ) and calculate the length from the meter to the range:

- Meter to range is $45 \mathrm{ft}(\mathrm{A}+\mathrm{E})$.
- Range load is 55 CFH .

Using Table: N-2A the 1.0-inch w.c. pressure drop chart for CounterStrike ${ }^{\oplus}$. Follow the 50 ft column down, the correct size for the range branch line " $D$ " is $1 / 2$ ".

## SECTION 3.2D - ALTERNATE SIZING METHOD: SUM OF PRESSURE LOSS CALCULATIONS

1. In addition to the longest run sizing method, there is another approach to pipe sizing, which yields results closer to the actual friction loss results (obtained from testing) for each section of an installed gas piping system. This engineered approach "Sum of Pressure Loss Calculations" avoids the simplified, conservative approximations of the longest run method. Mechanical engineers who design piping systems understand that placing a building's entire load (theoretically) at the farthest equipment outlet is not only inaccurate but will often yield pipe sizes which are larger than necessary. The longest run method was devised at a time when gas utilities could not always guarantee a constant pressure at every meter during times of high demands; it is a conservative approach and, although it is the customary sizing approach in North America, other engineered calculations are permitted by most codes.
2. Pressure loss calculations which sum up friction losses in each section of a gas piping system can provide a system design with more accurate and possibly smaller
piping diameters than the traditional longest run method. These calculations utilize pressure loss charts for each size of CSST, which have been developed from actual test results. The maximum flow capacity is predicted with more precision than with the longest run method. The Sum of Pressure Loss method is described below with tables providing pressure loss per foot based upon the total load supplied by that length of pipe with all appliances operating.
3. The system designer has simply to determine the load and the length for each run. A tentative size is chosen and pressure loss in that leg is determined by multiplying the loss per foot (inches w.c. from the chart) by the length. Starting at the meter and working outward the pressure loss for each leg is then summed up until the farthest appliance is reached. The total calculated loss is then compared with the allowable loss, which must not be exceeded from the meter to the farthest appliance. The allowable pressure loss for each system is the responsibility of the system designer, based on model codes and on the available pressure at the meter set (or second stage regulator) and the pressure required for each appliance (usually found on the manufacturer's data plate.) Current language in many model codes states: The allowable loss under maximum probable flow conditions, from the point of delivery to the inlet connection of the appliance, shall be such that the supply pressure at the appliance is greater that the "minimum inlet pressure" as stated on the appliance manufacturers data plate. If the initial proposed design calculation yields a total pressure loss, which is higher than allowed, simply go back and calculate again with larger sizes, starting from the meter.

## USING SUM OF PRESSURE LOSS METHOD EXAMPLE 8: LOW PRESSURE SYSTEM SERIES ARRANGEMENT

1. The system presented in Figure: 3-8 is similar to that in 3-1, a single-family instal-
lation with the addition of one more appliance, a dryer. The supply pressure is 6 inches water column and the allowable pressure drop is $1 / 2$ inch.


Figure: 3-8
2. To size section A, calculate the load carried by that section:

- Furnace plus Water Heater plus Dryer = 135 CFH (MBTU).
Using Table PD-1A find pressure loss at 135 MBTU load through $3 / 4$ inch CounterStrike ${ }^{\oplus}$ Average of .0135 and .0158 is .0147. Drop per foot is 0.0147; multiply by length 10 feet $=0.147$ drop .

3. To size section B find the drop per foot for the load carried by that section:

- Furnace Load 65 CFH (MBTU).

Using Table PD-1A find pressure loss at 65
MBTU through $1 / 2$ inch CounterStrike ${ }^{\oplus}$. Use the average of loss between 60 and 70 MBTU: Average of .0177 and .0244 is .0211; Drop per foot is 0.0211; Multiply by length 10 feet $=0.211$ drop.
Sum pressure loss meter to Furnace $0.147+0.211=.358$ inch w.c.
This leg is sized properly at $1 / 2$ inch because sum of loss is less than .5 inch w.c.
4. To size section C1 find the drop per foot for the load carried by that section:

- 70 CFH (MBTU)

Using Table PD-1A find pressure loss at

70 MBTU load through $1 / 2$ inch CounterStrike ${ }^{\oplus}$
Drop per foot is .0244; length is 5 $\mathrm{ft} ; 5 \mathrm{X} .0244$ is . 122.
5. To size section C 2 find the drop per foot for the load carried by that section:

- 35 CFH (MBTU)

Using Table: PD-1A find pressure loss at 35 CFH load through $1 / 2$ inch CounterStrike ${ }^{\oplus}$ Average of .0077 and .0042 is .0060 ; length is 10 ft ; 10 X .006 is .06 .
Sum pressure loss to water heater $0.147+.122+.06=.329$ inch w.c.
This leg is sized properly at $1 / 2$ inch because sum of loss is less than .5 in. w.c.
6. To size section D find the drop per foot for the load carried by that section:

- 35 CFH (MBTU)

Using Table: PD-1A find pressure loss at 35 CHF MBTU through $1 / 2$ inch CounterStrike ${ }^{\text {® }}$ Drop per foot is .006 (See number 4 above); Multiply by length 15 feet = .09. Sum pressure loss to dryer $0.147+$ $0.122+.09=.359$ inch w.c.
This leg is sized properly at $1 / 2$ inch because sum of loss is less than .5 in. w.c.

The sum of pressure loss method allows the addition of an appliance without increasing trunk line size.

## EXAMPLE 9: LOW PRESSURE HYBRID SYSTEM - Steel Pipe and TracPipe CounterStrike Combination - SERIES ARRANGEMENT USING SUM OF PRESSURE LOSS METHOD

1. The system presented in Figure: $3-9$ is identical to that in Figure: 3-6 a single-family installation with 5 appliances. Low pressure 6-7 inches and a pressure drop of 0.5 inches water column. NOTE: in Example: 6 this system was sized using the longest run method. Here we will use the sum of pressure loss method discussed in section 3.2D.
2. Begin by using pipe sizes determined in
section (105 CFH). Find the pressure loss for 1 inch using Table: PD-2A. This would be approximately 0.0016 inch w.c. Multiply the length: 5 feet by the loss per foot 0.0016 . The pressure loss for this section is $0.0080^{\prime \prime}$ w.c.
3. To determine pressure loss through section C2 we use the load through that section (70 CFH). Find the pressure loss for 3/4 inch using Table: PD-2A. This would be 0.0024 ' w.c. Multiply the length: 5 feet by the loss per foot: 0.0024 . The pressure loss for this section is $0.0120^{\prime}$ w.c.
4. To determine pressure loss through section D we use the load through that section (30 CFH). Find the pressure loss for $1 / 2$ inch using Table: PD-2A. This would be 0.0020 " w.c. Multiply the length: 10 feet by the loss per foot: 0.0020 . The pressure loss for this section is 0.0200 w.c.
5. To determine pressure loss through section E (CounterStrike ${ }^{\oplus}$ drop to range) use the load through that section (55 CFH) and extrapolate the pressure loss using Table: PD-1A. Trying the 3/4 inch column we find that the pressure loss would be approx 0.0029 inch w.c. Multiply the length: 30 feet by the loss per foot 0.0029 . The pressure loss for this section is 0.0870 . Add the loss of section A to the loss of section E for the total loss from the meter to the range. $0.072+0.0870=0.159$. Since this is less than the 0.5 inch w.c. allowable drop the correct size for section $E$ is $3 / 4$ inch.
6. To determine pressure loss through section F (CounterStrike ${ }^{\oplus}$ drop to the furnace), use the load (70 CFH) and find pressure loss from Table: PD-1A. In the $3 / 4$ inch column we find 0.0038 . Multiply the length: 30 feet by 0.0038 . The pressure loss for this section is 0.1140 . Add the loss of sections $A+B$ to the loss of section F for total loss from meter to furnace. $0.072+0.082+0.114=0.2680$. The correct size for section $F$ is $3 / 4$ inch.
7. To determine pressure loss through section G (CounterStrike ${ }^{\oplus}$ drop to the water heater), use the load ( 40 CFH ) and find
pressure loss from Table: PD-1. In the 1/2 inch column we find 0.0077 . Multiply the length: 25 feet by 0.008 . The pressure loss for this section is 0.1925 . Add the loss of sections $A+B+C 1+C 2$ to the loss of section $G$ for total loss from meter to furnace. $0.072+0.0820+0.0080+0.0120=$ 0.1740 . The correct size for section $G$ is 1/2 inch.
8. To determine pressure loss through section H (CounterStrike ${ }^{\circledR}$ drop to the fireplace), use the load (30 CFH) and find pressure loss from Table: PD-1. In the 1/2 inch column we find 0.0042 . Multiply the length: 40 feet by 0.0042 . The pressure loss for this section is 0.1680 . Add the loss of sections $A+B+C 1+C 2+D$ to the loss of section H for total loss from meter to furnace. $0.072+0.0820+0.0080+0.0120+$ $0.1680=0.3420$. The correct size for section H is $1 / 2$ inch.
9. To determine pressure loss through section I (CounterStrike ${ }^{\oplus}$ drop to the dryer), use the load (35CFH) and find pressure loss from Table: PD-1. In the 1/2 inch column we find 0.006 . Multiply the length: 30 feet by 0.006. The pressure loss for this section is 0.18 . Add the loss of sections $A$ $+B+C 1$ to the loss of section I for total loss from meter to dryer. $0.072+0.0820+$ $0.0080+0.18=0.3420$. The correct size for section I is $1 / 2$ inch. Using the Sum of Pressure Loss Method we calculate that three of the five CounterStrike ${ }^{\circledR}$ sections (when compared with the longest length method) can utilize reduced sizes to deliver the necessary load with a pressure loss equal to or less than the allowable 0.5 inches water column. This enables the installer to use 1/2 inch CounterStrike ${ }^{\oplus}$ on all but the furnace and range drops, which remain 3/4 inch.

# CHAPTER 4 INSTALLATION PRACTICES 

## SECTION 4.1 - GENERAL INSTALLATION PRACTICES

Precautions must be taken to ensure that any exposed flexible piping is not damaged or abused during building construction. All system hardware should be stored in a secure, dry location prior to installation.

1. The piping system is for use with fuel gas at operating pressures up to 25 PSI (USA and Canada restriction). CounterStrike ${ }^{\circledR}$ gas piping ( $3 / 8$ inch up to 1-1/4 inch sizes) has been tested and is approved for pressures up to 125 PSI , and may ONLY be used at this pressure with the consent of the local gas utility and code authority. Pressure tests up to 125 PSI are permitted on sizes up to 1-1/4 inch.
2. Only components provided by OmegaFlex or specified as part of the CounterStrike ${ }^{\circledR}$ piping system are to be used in the installation.

DO NOT USE CounterStrike ${ }^{\circledR}$ TUBING OR FITTINGS WITH TUBING OR FITTINGS OF ANY OTHER MANUFACTURER. INTERMIXING OF CSST TUBING OR FITTING COMPONENTS BETWEEN CSST MANUFACTURERS IS PROHIBITED. CONNECTIONS BETWEEN TWO DIFFERENT BRANDS OF CSST MAY BE ACCOMPLISHED USING STANDARD MALLEABLE IRON FITTINGS.
3. Ends of the piping are to be temporarily capped, plugged or taped closed prior to installation and pulling through structure to prevent entrance of dirt, or other debris.
4. Contact with sharp objects or harmful substances is to be avoided. Contact with any chemicals containing chlorides or ammonia must be followed by thorough rinse and wipe dry. Typical chloride based chemicals include fluxes used for soldering copper tubes and acid based cleaners such as muriatic acid used for cleaning brickwork. Use only non-corrosive leak detection fluids. (Available: TracPipe Leak Check Solution P/N FGP-LCS). Call customer Service.

## 5. BENDING CounterStrike ${ }^{\oplus}$

Undue stress or strain on the tubing or fittings is to be avoided. Bending flexible gas piping is one feature which contributes to the speed of installation. The recommended bend radius for general routing of tubing is listed in Table: 4-
 1. Multiple tight bends can restrict the gas flow and increase pressure drop. The tightest bend allowed for each size of CounterStrike ${ }^{\circledR}$ is shown in Table: 4-1.

## RECOMMENDED MINIMUM BENDING RADIUS FOR FLEXIBLE GAS PIPING

Table: 4-1

| TUBING SIZE | ABSOLUTE MINIMUM <br> BEND RADIUS (R) | RECOMMENDED MINIMUM <br> BEND RADIUS (R) |
| :---: | :---: | :---: |
| $3 / 8$ inch | $9 / 16$ inch | 3 inch |
| $1 / 2$ inch | $3 / 4$ inch | 3 inch |
| $3 / 4$ inch | 1 inch | 3 inch |
| 1 inch | 3 inch | 5 inch |
| $1-1 / 4$ inch | 3 inch | 5 inch |
| $1-1 / 2$ inch | 3 inch | 5 inch |
| 2 inch | 4 inch | 6 inch |

Typical locations requiring tight bends are termination mount installations in hollow stud walls.
6. SUPPORTING CounterStrike ${ }^{\circledR}$

Piping shall be supported in a workmanlike manner with pipe straps, bands, brackets or hangers suitable for the size and weight of the piping. CounterStrike ${ }^{\oplus}$ which passes over or through a structural member is considered to be supported by that member.

6A. VERTICAL RUNS
Spacing of supports is not to exceed 10 feet, requiring hangers only where the height of each floor is greater than 10 feet.

6B. HORIZONTAL RUNS
Spacing of supports Hangers, supports and anchors-Piping shall be supported at intervals not to exceed those shown in Table: 4-2.

NOTE: Some codes do not allow the use of plastic hangars for gas piping systems.

## HORIZONTAL OR INCLINED RUNS

Table: 4-2
PIPING SIZE

| $3 / 8$ inch | 4 FEET |
| :---: | :---: |
| $1 / 2$ inch | 6 FEET |
| $3 / 4$ inch | 8 FT. (USA) 6 FT. (CANADA) |
| 1 inch | 8 FT. (USA) 6 FT. (CANADA) |
| $1-1 / 4$ inch | 8 FT. (USA) 6 FT. (CANADA) |
| $1-1 / 2$ inch | 8 FT. (USA) 6 FT. (CANADA) |
| 2 inch | 8 FT. (USA) 6 FT. (CANADA) |

## HOW TO ASSEMBLE TracPipe ${ }^{\circledR}$ AutoFlare ${ }^{\circledR}$ FITTINGS

## INSTRUCTIONS for Making Fitting Connections to Flexible Gas Piping

1. CUT-TO-LENGTH: Determine proper length. Cut through plastic jacket and stainless tube using a tube cutter with a sharp wheel. Cut must be centered between two corrugations. Use full circular strokes in one direction and tighten roller pressure slightly (a quarter turn) after each revolution. DO NOT OVERTIGHTEN ROLLER, which may flatten tube.

NOTE: Due to the large diameter and depth of corrugation on sizes over 1 inch, tubing must be cut with a standard
 tubing cutter RIDGID ${ }^{\text {TM }} 152$ or equal using a CounterStrike ${ }^{\oplus}$ cutting wheel no. FGP-E-5272 (P/N E-5272 or equal).

CAUTION: Use of a small cutting wheel may flatten the first corrugation and make cutting and/or sealing of fittings difficult.
2. STRIP JACKET: Using a utility knife, strip back the jacket. See Table: 4-3 for approximate jacket strip length. Care should be taken to minimize the amount of jacket material removed. Caution: For your personal safety--Knife blade and cut tube ends are both sharp. Use care when
 cutting the jacket and handling the tube.

Table: 4-3
APPROX STRIP LENGTH

| Tubing <br> Size |  | FST <br> Fittings | Termination <br> Type and PS-II <br> Fittings |
| :---: | :---: | :---: | :---: |
| $3 / 8^{\prime \prime}$ | -375 | $1-1 / 8^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ |
| $1 / 2^{\prime \prime}$ | -500 | $1-3 / 16^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ |
| $3 / 4^{\prime \prime}$ | -750 | $1-1 / 4^{\prime \prime}$ | $1-3 / 4^{\prime \prime}$ |
| $1^{\prime \prime}$ | -1000 | $1-3 / 8^{\prime \prime}$ | $2{ }^{\prime \prime}$ |
| $1-1 / 4^{\prime \prime}$ | -1250 | $1-5 / 8^{\prime \prime}$ | $2-1 / 4^{\prime \prime}$ |
| $1-1 / 2^{\prime \prime}$ | -1500 | $1-5 / 8^{\prime \prime}$ | $2-1 / 2^{\prime \prime}$ |
| $2{ }^{\prime \prime}$ | -2000 | $2{ }^{\prime \prime}$ | $2-3 / 4^{\prime \prime}$ |



## INSTRUCTIONS for Making Fitting Connections to Flexible Gas Piping <br> (Continued)


4. WRENCH FITTING: Place the adapter into the nut and engage threads. Note that the AutoFlare ${ }^{\circledR}$ fitting is designed to form a leak tight seat on the stainless tubing as you tighten the fitting. (The piloting feature of the adapter will not always enter the bore of the tubing before the tightening operation, but will center the fitting when tightened). Using appropriate wrenches, tighten the fitting until adapter bottoms and the resistance to wrenching increases greatly. The flare has now been created on the tubing end.
CAUTION- DO NOT USE ANY THREAD SEALANTS FOR THIS CONNECTION. SEALANTS ARE TO BE USED ON THE PIPE THREAD ONLY.

Table: 4-4

| Flexible Pipe Size | Fitting | Torque Value |
| :---: | :---: | :---: |
| $3 / 8^{\prime \prime}$ FGP-CS-375 | FGP-FST-375 | $40 \mathrm{ft} .-\mathrm{lb}$. |
| $1 / 2^{\prime \prime}$ FGP-CS-500 | FGP-FST-500 | $42 \mathrm{ft} .-\mathrm{lb}$. |
| $3 / 4^{\prime \prime}$ FGP-CS-750 | FGP-FST-750 | $45 \mathrm{ft} .-\mathrm{lb}$. |
| $1^{\prime \prime}$ FGP-CS-1000 | FGP-FST-1000 | $75 \mathrm{ft} .-\mathrm{lb}$. |
| $1-1 / 4^{\prime \prime}$ FGP-CS-1250 | FGP-FST-1250 | $150-200 \mathrm{ft} .-\mathrm{lb}$. |
| $1-1 / 2^{\prime \prime}$ FGP-CS-1500 | FGP-FST-1500 | $200-250 \mathrm{ft} .-\mathrm{lb}$. |
| $2^{\prime \prime}$ FGP-CS-2000 | FGP-FST-2000 | $250-300 \mathrm{ft} .-\mathrm{lb}$. |

3. INSTALL FITTING NUT: Slide nut over cut end: place two split-rings into the first corrugation next to the tube cut. Slide nut forward to trap the rings.

4. FINAL TORQUE: Tighten nut and adapter to the torque values shown in Table 4-4. For field installations use the following method: Tighten nut and adapter as though you were making up a flared tubing joint. Note relation between hex flats at this point and continue to tighten for two additional hex flats (one-third turn) to obtain required torque and final leak-tight seal.

# HOW TO ASSEMBLE TracPipe ${ }^{\circledR}$ AutoSnap ${ }^{\circledR}$ FITTINGS INSTRUCTIONS for Making Fitting Connections to Flexible Gas Piping 

1. CUT-TO-LENGTH: Determine the proper length. Cut through the plastic jacket and stainless steel tubing. Cut must be centered between two corrugations. Use full circular strokes in one direction and tighten roller pressure slightly (a quarter turn) after each revolution. DO NOT OVERTIGHTEN ROLLER, which may flatten the tubing.

NOTE: Due to the large diameter and depth of the corrugation on sizes over 1 inch, tubing must be cut with a standard tubing cutter RIDGIDTM 152 or equal using a CounterStrike $®$ cutting wheel no. FGP-E-5272. (P/N $\mathrm{E}-5272$ or equal)

CAUTION: Use of a small cutting wheel may flatten the first corrugation and make cutting and/or sealing of the fittings difficult.
2. STRIP JACKET: Using a utility knife, strip the jacket so that THREE corrugations remain exposed outside of the jacket. CAUTION: For your personal safetyKnife blade and cut tubing ends are both sharp. Use care when stripping the jacket and handling the tubing.
3. REMOVE FITTING FROM BOX: Install the fitting into the tubing termination location, using thread sealant on the NPT thread. DO NOT TIGHTEN THE NUT ONTO THE FITTING BODY; USE A WRENCH ONLY ON THE FITTING BODY HEX FLAT, NOT THE NUT. DO NOT OVERLY LOOSEN OR REMOVE THE NUT COMPLETELY FROM FITTING. Loosen nut on the fitting 1 to $1-1 / 2$ turns. For best results straighten the tubing before insertion. Insert the tubing into the back end of the fitting until it snaps into place

While holding the tubing firmly into the fitting, tighten the nut by hand.

Check to make sure the tubing is captured by pulling on the tubing. If the tubing has been captured, use adjustable end wrenches and continue to tighten the fitting to the specified torque value or until resistance has greatly increased. USE A SECOND ADJUSTABLE END WRENCH ON THE FITTING BODY, AS A BACK UP, WHILE TIGHTENING THE NUT. OVER TORQUEING the nut may cause deformation that will NOT ALLOW THE FITTING TO BE REUSED.


| Size | Strip Length | Min Torque <br> (ft-lbs) |
| :---: | :---: | :---: |
| $3 / 8^{\prime \prime}$ | 3 Corrugations | 25 |
| $1 / 2^{\prime \prime}$ | 3 Corrugations | 30 |
| $3 / 4^{\prime \prime}$ | 3 Corrugations | 40 |
| $1^{\prime \prime}$ | 3 Corrugations | 45 |
| $11 / 4^{\prime \prime}$ | 3 Corrugations | 55 |
| $11 / 2^{\prime \prime}$ | 3 Corrugations | 75 |
| $2^{\prime \prime}$ | 3 Corrugations | 90 |



# HOW TO DISASSEMBLE TracPipe ${ }^{\circledR}$ AutoSnap ${ }^{\circledR}$ FITTINGS INSTRUCTIONS to Remove Fitting Connections from Flexible Gas Piping in the Event of a Leak or for Re-Use 

1. REMOVE TUBING FROM FITTING: Loosen the nut from the fitting. By moving tubing back and forth the snap ring will open and allow the nut and tubing to be removed from the fitting body. Inspect the tubing cut: The majority of leaks occur due to a bad cut. Make sure the end of the tubing cut is clean and free from tears and burs.
2. REMOVE NUT FROM TUBING: When it is necessary to remove the nut from the tubing, strip the jacket back two corrugations behind the nut. Pull the nut back to expose the snap ring. Pry the snap ring off of the tubing using either a pair of pliers or a screwdriver. Remove the nut from the tubing.
3. INSPECT THE SNAP RING: Inspect the snap ring for deformation and replace if necessary. Using pliers, uniformly open the ring until it will not slip into the nut easily. Using your fingers to slightly compress the ring, press it back into the nut. If the ring falls easily into the nut, the ring has not been opened enough.
4. IF THE JACKET WAS STRIPPED OFF TO REMOVE THE FITTING NUT: re-cut the tubing so that only THREE corrugations of stainless steel tubing are exposed. Reassemble the tubing and fitting as described in step 3 of the assembly instructions.



AutoFlare ${ }^{\circledR}$ (Patented) - The Fitting is the Flaring Tool

## SECTION 4.2A - TROUBLE SHOOTING FITTING CONNECTIONS

1. The tubing cut is the critical step in the fitup procedure. Always cut in a straight section of piping, rather than an area you have bent. Use light roller pressure applied on every revolution to cut tube evenly around its surface. Remember that this tube has a thinner wall than the copper tube you are accustomed to cutting. A sharp blade is very important, and it will be helpful to reserve one cutter for stainless steel only.
2. If the fitting connection cannot be made to seal upon applying torque per the instructions in Section 4.2, continue to tighten an additional quarter to a half turn. If leakage continues, do not continue to apply torque. Disassemble the fitting and inspect the sealing surfaces. The most likely cause of leakage is foreign material on the sealing surfaces. Wipe both fitting and tubing flare with a clean cloth. Inspect the formed flare on the tubing end, which should appear round when compared with the split ring washers and the nut in place. If any deformation is noted, the tubing can be recut and the fitting re-attached. The patented Autoflare fitting has an insert which is self piloting and does not require special tooling to make a leak proof fitting.
3. REASSEMBLY PROCEDURE- When reattaching the AutoFlare fitting, it is only necessary to re-insert the split rings into the space between the first two corrugations and to pull the nut back over the rings into position. The adapter can then be conveniently re-threaded into the nut and torqued as before. If the nut cannot be pulled into place, examine the split-rings, which may have been "coined" by the first torque operation. If this is the case, simply reverse the split-rings positioning to align with the nut and continue the assembly process. If the fitting is reattached more than three times, or if the nut cannot be pulled over the rings in any position, then the split-rings must be replaced. Packets of spare split-rings are available (P/N FGP-RING-SIZE) and the remaining fitting parts can be re-used.

## SECTION 4.3 - ROUTING OF TUBING

Depending on local building codes and construction practice, Flexible gas piping can be routed:

1. Beneath floor joists, through floor and ceiling joists, along side of floor and ceiling joists. This is the typical location for residences and commercial buildings with basements and for multi-floor systems. Multiple tubing runs may be bundled.
2. Exterior/interior wall cavities. Hollow interior wall cavities are the preferred location for vertical runs of tubing. Piping runs may be installed in insulated walls. For bat type insulation the piping may be placed within or in front of the insulation facing sheet. Piping restrained by rigid foam type insulation shall be protected along the entire vertical run in accordance with Section 4.4.1.
NOTE: Exposed stainless steel that may come in contact with spray foam insulation must be wrapped in self bonding silicone tape in accordance with Section 4.3B.
3. Through approved conduit under ground or under building slabs. When piping runs are located below grade or under a concrete slab, the CounterStrike ${ }^{\oplus}$ shall be routed within a non-metallic water-tight conduit. No tubing joints are permitted within the conduit. Gas piping runs beneath building slabs must be both sleeved and vented as per local codes. See Underground Installations Section 4.9 for underground use of TracPipe PSII. TracPipe PS-II meets code requirements for underground and under building slab installation.
4. Clearance holes for routing the piping through studs, joists, plates etc. shall have a diameter at least $1 / 2$ inch larger than the outside diameter of the piping. When a structural member must be drilled, conformance to building codes must be followed. No structural member shall be seriously weakened or impaired by cutting, notching or otherwise altering the member. Minimum drill hole sizes are listed in Table: 4-5.

Table 4-5
TUBING SIZE DRILL HOLE SIZE

| $3 / 8$ inch | $1-1 / 8$ inch |
| :---: | :---: |
| $1 / 2$ inch | $1-3 / 8$ inch |
| $3 / 4$ inch | $1-1 / 2$ inch |
| 1 inch | $1-3 / 4$ inch |
| $1-1 / 4$ inch | $2-1 / 4$ inch |
| $1-1 / 2$ inch | $2-1 / 2$ inch |
| 2 inch | 3 inch |

## 5. METAL STUDS

For installations involving horizontal runs through galvanized steel studs, the use of plastic grommets supplied by the stud manufacturer is recommended. The use of these grommets will reduce the likelihood of damage to the tubing non-metallic jacket.
6. Care shall be taken to route the tubing in areas that are least susceptible to potential threats wherever possible. Flexible gas piping larger than 1 inch internal diameter installed within hollow cavity walls of $2 \times 4$ construction shall be protected along the entire concealed length.

## SECTION 4.3A - CONCEALED LOCATIONS FOR FITTINGS GENERAL PROVISIONS

The AutoFlare ${ }^{\oplus}$ mechanical attachment fittings have been tested and are listed per the requirements of ANSI LC1 and CSA 6.26 Standard (USA and CANADA). This specification provides test requirements which certify fittings for concealed installations and connections to appliances where concealing the fittings is the only practical alternative.

These guidelines address some of the known situations which may require the use of a concealed fitting. While accessibility of fittings may be desirable, there are often situations where concealing the fittings is the only practical option. This guide cannot address all applications of concealed fittings but provides instead typical instructions to demonstrate the principles which apply to fittings, listed for installation in concealed locations (Ref National Fuel Gas Code NFPA 54 Chapter 7).

## EXCLUSIONS:

1. Manifold Stations (for 2 PSI systems) which include the multiport manifold, shut off valve, and pressure regulator shall not be installed in concealed locations regardless of the qualifications of tubing fittings.

## NEW INSTALLATIONS:

1. CSST may be connected to steel piping systems through threaded pipe connections. This can be a stub-out to an appliance connection or outdoors to a meter, etc.
2. Flexible piping connections to fireplace "key valves" can be located in a concealed location, when accessibility is not readily provided. See Figures:4-2 and 4-3 for typical key valve mountings.


Figure: 4-2


Figure: 4-3
3. Multiple gas outlets - when multiple outlets are supplied from a single run of piping, each downstream outlet branch can be connected to the main run using a tee fitting which can be located in a concealed location. (See Figure: 4-4).


Figure: 4-4 Multiple outlets along main tubing run

## MODIFICATIONS TO INSTALLED SYSTEMS:

## 1. New ceilings in unfinished rooms/basements.

Flexible piping fittings originally installed in accessible ceiling locations can be concealed at a later date in the event that a ceiling is installed. Precautions shall be taken to ensure that the newly concealed piping and fittings are adequately protected from accidental puncture in accordance with the instructions in this guideline.
2. Extensions to existing tubing runs-A tubing run can be modified to permit an extension to another appliance location provided there is sufficient capacity to supply both appliances at the same time. If an accessible location for the modification is not available, the existing tubing run can be modified with a tee fitting, resulting in a concealed fitting.
3. Repairs to existing tubing runs-Damaged tubing runs shall be repaired in accordance with instructions in this guide (Section 5.2). The repair can result in a line splice which may ultimately be located in a concealed location.

## SECTION 4.3B - OUTDOOR INSTALLATION ISSUES

The CounterStrike ${ }^{\oplus}$ jacket is resistant to UV and is able to withstand exposure to long periods of sunlight. ANSI/IAS LCI-CSA 6-26 contains test requirements determining suitability for exposure of CSST piping systems to outdoor environments. CounterStrike ${ }^{\circledR}$ is certified to this standard and is fully qualified for outdoor installations.

1. When installed outdoors, the plastic jacketing shall remain intact as much as practical for the given installation. Any portions of exposed stainless steel shall be wrapped with self bonding silicone tape sealing the fitting connection to prevent later corrosive attack by acid wash or chloride based compounds. (See Figures: 4-5 and 4-6).
2. When CounterStrike ${ }^{\circledR}$ is installed in a swimming pool mechanical room or exposed to a corrosive environment which may be harmful to the tubing, all exposed portions of the stainless steel tubing shall be wrapped with self-bonding tape. (See Figures: 4-5 \& 4-6)
3. When installed along the side of a structure (between the ground and a height of 6 feet) in an exposed condition, the CounterStrike ${ }^{\circledR}$ shall be installed in a location which will not subject the piping to mechanical damage or be protected inside a conduit.

NOTE: For support and protection, OmegaFlex ${ }^{\circledR}$ recommends that outside runs along the side of a building be clipped securely to the wall or other structural component.
4. CounterStrike ${ }^{\circledR}$ SHALL NOT BE BURIED DIRECTLY IN THE GROUND OR PENETRATE CONCRETE UNLESS IT IS SLEEVED INSIDE OF A NON-METALLIC (PVC) WATER TIGHT CONDUIT or use TracPipe PS-II. The conduit shall be sealed at any exposed end to prevent water from entering. See instructions for underground installations Section 4.9.
5. When installed underneath mobile homes or in crawl spaces, CounterStrike ${ }^{\oplus}$ shall be installed in accordance with these outdoor instructions.


Figure: 4-5 Wrapping with self bonding silicone tape - begin on jacket.


Figure: 4-6 Wrapping with self bonding silicone tape - end on nut.

## SECTION 4.4 - PROTECTION

The flexible gas piping must be adequately protected from puncture, shear, crush or other physical damage threats. The tubing shall be protected at points of support and when passing through structural members such as studs, joists and plates in accordance with this section. PROTECTION IS REQUIRED WHENEVER THE TUBING IS CONCEALED, RESTRAINED, AND WITHIN 3 INCHES OF A POTENTIAL THREAT. If the tubing requires protection, the following measures should be taken.

## SECTION 4.4A STRIKER PLATE REQUIREMENTS

1. Install shielding devices i.e. striker plates to protect the tubing from penetration by drill bits, nails, screws, etc. in those areas where the tubing will be concealed and will not be free to move to avoid such puncture threats. NOTE: Only CSA approved hardened striker plates listed for CSST systems may be used.
a. At support points and points of penetration less than 2 inches away from any edge of a stud, joist, plate, etc. shielding is required at the area of support and within 5 inches of each side (if appropriate). Use a half striker or a full striker plate in these locations. (Figure: 4-7).

b. At support points and points of penetration 2 to 3 inches from any edge of stud, joist plate, etc. shielding is required throughout area of support. Use a quarter striker plate in these locations. (Figure: 4-8).
ably be installed. Examples of this type of use include: (but are not limited to) outside walls of buildings with sheathing in place, between floors with enclosed joist areas, and retrofits in existing buildings with walls in place. Steel




Figure: 4-8
Shielding Requirements at Support Area when Points of Penetration are 2-3 inches from any Edge of a Stud, Joist, Plate, etc.
c. Hardened steel striker plates provide the required protection through building structures as described above. Type RW Floppy steel conduit shall be installed as additional protection at termination points. (Figure: 4-9).


Figure: 4-9
d. When tubing is routed horizontally between studs, install quarter striker plates at each stud and floppy galvanized steel conduit (spiral metal hose) along the entire length.
e. Schedule 40 steel pipe has been tested by CSA International and found acceptable for puncture protection. Steel pipe can be used where standard striker plates cannot reason-
pipe having an inner diameter at least onehalf inch larger than the CounterStrike ${ }^{\circledR}$ O.D. is approved by CSA International for this use as an alternate to striker plates. Protection must extend 5 inches beyond the penetration of the structural member(s). A 12 inch pipe length is appropriate for penetration of a single stud. Omegaflex recommends the use of standard striker plates where the building construction permits their installation. See Chart for pipe sizes.

| CounterStrike Size | Steel Pipe Size |
| :--- | :---: |
| $3 / 8$ inch | $1-1 / 4$ inch |
| $1 / 2$ inch | $1-1 / 4$ inch |
| $3 / 4$ inch | $1-1 / 2$ inch |
| 1 inch | 2 inch |
| $1-1 / 4$ inch | $2-1 / 2$ inch |
| $1-1 / 2$ inch | $2-1 / 2$ inch |
| 2 inch | $3-1 / 2$ inch |

2. The best protection is to install the tubing in those out of the way areas where testing has shown no protection is necessary, for example:
a. Where the tubing is supported more than 3 inches from any outside edge of a stud, joist, plate, etc. or wall surface. (Figure: 4-10).
b. Where any non-restrained tubing can be displaced from the direction of potential penetration at least 3 inches.


Figure: 4-10
No Shielding Requirement at Support Area when Points of Penetration are greater than 3 inches from any Edge of a Stud, Joist, Plate, etc.
c. When tubing is supported under the joists in basements or crawl spaces and is not concealed by wallboard or ceilings.
d. In unfinished garage walls where tubing is exposed.

## SECTION 4.4B -THROUGH WALL PENETRATIONS

1. CounterStrike ${ }^{\circledR}$ with its specially formulated polyethylene jacket has been tested to the flame spread and smoke development requirements of ASTM E 84 and meets ANSI LC-1 limits imposed for this criteria.
2. For through wall penetration fire stop instructions refer to the UL classification requirements shown in Appendix A. When passing through a fire stop (2hr. wall) the jacket shall not be removed. Seal between building and CounterStrike ${ }^{\circledR}$ with an approved 3 M type CP-25 or equivalent caulk.
3. CounterStrike ${ }^{\circledR}$ has through wall penetration UL Classifications for 1, 2 and 4 hour requirements depending on materials and type of construction. See Appendix A.

NOTE: For TracPipe PS-II tubing with black outer jacket, the installer shall address local building codes with respect to flame spread and smoke density regulations for non-metallic materials. OmegaFlex ${ }^{\oplus}$ recommends either removing the black jacket or transitioning to the CounterStrike ${ }^{\circledR}$ product when passing through areas such as drop ceiling return plenums.

## SECTION 4.5 METER CONNECTIONS

1. Meters which depend on the service and house piping for support shall not be directly connected to the flexible piping. Instead, use a meter termination fitting or termination mount fitting with steel pipe for the outdoor portion of the connection. For mounting of meters, all fastener locations should be used when installing the flange or mounting plate. (Figure: 4-11 and 4-12).
2. Meters which are independently supported with a bracket can be directly connected outdoors with CounterStrike ${ }^{\oplus}$ (See Figure: $4-13$ ). If practical, direct connections shall include a 3 to 6 inch additional length of tubing to accommodate differential settling and meter movement. No mechanical protection of the tubing is required for outdoor connections. PRIOR TO INSTALLING
CounterStrike ${ }^{\circledR}$ DIRECTLY TO A METER, ENSURE THAT THE LOCAL UTILITY ALLOWS THIS PRACTICE AND METER IS INDEPENDENTLY SUPPORTED as some utilities have regulations specifying meter attachments. Any exposed sections of stainless steel piping must be wrapped with a silicone self-bonding tape. This is especially important with masonry construction.
(Figure: 4-12). A PVC Sleeve is required for CounterStrike ${ }^{\circledR}$ penetrations of masonry construction and recommended for wood frame construction.


Figure: 4-11
 or through the rim joist.)


Termination Mount
(Mount on one stud.)


Stud Bracket
(Mount between two studs.)
Figure: 4-12
Meter Mounting Accessories


Figure 4-13

## SECTION 4.6 - APPLIANCE CONNECTIONS

A listed termination outlet (termination mount, flange fitting, or recessed wall box) are designed to be used at all floor \& hollow wall piping outlets used for moveable appliances and quick disconnect devices. The termination outlets are intended to simplify the installation of gas connections for moveable appliances and minimize the need for concealed fittings. The flange fitting or plate shall be securely fastened in place during roughin. It may be attached to a brace spanning between studs for a wall location, or directly to the floor (Figure: 4-14). The flange may also be mounted with a flange L-bracket, which is nailed or screwed to a stud.
As an alternate to using a listed termination outlet for moveable appliances, a rigid termination can be made by transitioning the CounterStrike ${ }^{\oplus}$ to rigid black pipe at a suitable location. The rigid pipe stub-out must be securely fastened


Figure: 4-14
Support Device Flange Termination Outlet


Figure: 4-15
Stainless Steel Gas Connector Connection to a Movable Gas Appliance
3. RECESSED WALL BOX-CounterStrike ${ }^{\oplus}$ Part Number FGP-WBTM-SIZE (Fire rated to UL 1479).

## Product Description: This Counter-

 Strike ${ }^{\circledR}$ Gas Outlet Box has been tested and approved for 1 and 2 hr Fire Stop Systems in accordance with UL 1479. It installs with zero clearance for a finished appearance in laundry rooms, kitchens and mechanical rooms, and provides a rigid attachment point for appliance connectors serving movable appliances. This box is not suitable for use with black iron pipe or any CSST brand other than CounterStrike ${ }^{\oplus}$.3A. Wall Box Installation Instructions

1. Remove knockout for appropriate size valve. The $3 / 8$ inch and $1 / 2$ inch size use the small knockout and the $3 / 4$ inch size uses the large knockout. Install
CounterStrike ${ }^{\circledR}$ gas piping and cut to desired length using a standard tubing cutter with a sharp wheel. Strip jacket back approx. 2 inch. Inspect pipe for a clean cut without tears.

2. Remove box cover and slip locknut and box over end of pipe.

Note: Mounting tabs are oriented for a single layer of drywall. When two layers are used for some 2-HR rated walls, remove screws on tabs and invert mounting tabs.


Caution: FGP-WBTM is fire rated to UL 1479. This box has been designed for use with CounterStrike ${ }^{\oplus}$ Flexible Gas Piping as an appliance termination and is not suitable for connection to any other CSST brand or black iron pipe. Installers must be trained on CounterStrike ${ }^{\circledR}$ before installing this product.

BOX
COVER


VALVE


NUT RINGS

3. Disassemble nut and split rings from valve.

4. Slip nut over end of pipe and insert split rings into valley of the first corrugation.

5. Thread 90 degree ball valve onto nut and tighten so valve outlet faces forward. It is recommended that crescent wrenches be used to avoid damaging valve or nut. Do not use thread sealants on this connection.

6. Slide box up and over the threads on the bottom of the nut and mount box firmly to stud. Provide full support by fastening both mounting tabs to structure where required by local codes.
7. Secure valve assembly to box with locknut.

8. Install box cover after completion of drywall. If the gap between the edges of the box and the drywall is less than $1 / 4$ ", no fire caulking is required.

Note: These instructions must be used in conjunction with the CounterStrike ${ }^{\oplus}$ Design and Installation Guide. CounterStrike ${ }^{\circledR}$ flexible gas piping material must only be installed by a qualified person who has been trained through the CounterStrike ${ }^{\oplus}$ Gas Piping Installation Program.

## SECTION 4.6A - PAD MOUNTED EQUIPMENT, ROOF TOP EQUIPMENT

1. Gas equipment mounted on concrete pads or blocks such as L.P. tanks, gas air conditioners, heat pumps, pool heaters, NGV refueling stations and gas generators, shall be connected to the CounterStrike ${ }^{\circledR}$ system at a termination fitting using either rigid pipe or an approved outdoor appliance connector. Direct connection of CounterStrike ${ }^{\circledR}$ to pad mounted equipment is permitted when the CSST is securely supported and located where it will be protected from physical damage. Follow local and state codes. Any portions of exposed stainless


Figure: 4-16 Short (1-6 foot) outdoor connection to roof mounted equipment
steel shall be wrapped with self bonding silicone tape sealing the fitting connection. (See Figures: 4-5 and 4-6).
2. No special mechanical protection of the piping is required for connection to roof top equipment. Whenever possible, roof penetrations shall be located within 6 feet of the equipment to be connected as shown in

Figure: 4-17

*HEIGHT OF ELEVATION BASED ON LOCAL PLUMBING/BUILDING CODE REQUIREMENTS AND/OR WINTER ICE BUILDUP.

## SECTION 4.6B - OUTDOOR APPLIANCES - BARBEQUE GRILL AND GAS LIGHT CONNECTIONS

1. Movable grills shall be connected using an approved outdoor appliance connector which shall be attached to the flexible piping system at either a termination mount fitting, a transition to a steel nipple, or a quick connect device such as the M. B. Sturgis Model 3/375 shown in Figure: 4-19. The quick-connect outlet shall be installed in accordance with manufacturer's instructions.
2. Permanently mounted grills located on decks shall be connected with the CounterStrike ${ }^{\circledR}$ system as shown in Figure: 4-20 and in accordance with this guide. The outdoor portion of the piping shall be supported against the side of any of the inside deck joists. If the elevation of the deck is below the top of the foundation, any exposed piping shall be protected using water-tight non-metallic conduit.


Figure: 4-19
3. Permanently mounted lights located on decks shall be connected to the piping system the same as permanently mounted grills shown in Figure: 4-20 and in accordance with the manufacturer's instructions.


Figure: 4-20
4. Yard mounted lights shall be connected to the CounterStrike ${ }^{\oplus}$ system as shown in Figure: 4-21. All piping installed below grade shall be protected by non-metallic, water-tight conduit or TracPipe PS-II for underground use. Exposed ends of the conduit shall be sealed against water entry.


Figure: 4-21

## Section 4.6C - FIREPLACE INSTALLATIONS

1. CounterStrike ${ }^{\circledR}$ may be used to deliver gas directly to the valve for a gas fireplace. This is approved for decorative and heat generating fireplaces and for gas logs used in masonry and pre-fabricated fireplaces. DO NOT use CounterStrike ${ }^{\circledR}$ to connect gas log lighters or gas wands for use in all-fuel (woodburning) fireplaces. (See Figure: 4-22).
2. Most gas fireplaces and gas logs (Refer to ANSI Z24.60) fall into the definition of fixed appliances which can be directly connected to CounterStrike ${ }^{\circledR}$ without the use of a flange mount fitting. The attachment is generally to the shut-off valve which may be located in the control area beneath the burner unit or at the side of the log set. CounterStrike ${ }^{\oplus}$ can be run into the lower control area for attachment without removal of the polyethylene jacket. In vented fireplaces, attachment to gas logs is best accomplished by removal of the jacket inside the fire box. This precludes direct flame contact with the polyethylene jacket. Stainless steel melting temperatures ( $2000^{\circ} \mathrm{F}$ ) are consistent with black iron.
3. For gas log lighter installations in all-fuel fireplaces, the CounterStrike ${ }^{\oplus}$ run MUST be terminated at the key valve or another location outside the fireplace. The final attachment should be made using black iron pipe.


Figure: 4-22
4. When it is necessary to install CounterStrike ${ }^{\circledR}$ through sheet metal enclosures, such as those commonly used in decorative gas fireplaces, the manufacturer's recommendation is to leave the protective polyethylene jacket in place through the sheet metal penetration. The CounterStrike ${ }^{\circledR}$ should be clipped to the building structure at a suitable location outside the fireplace to limit the amount of motion after installation. If additional protection is required, such as an installation with a source of vibration (fan, etc.) which may cause abrasion, then a short piece of floppy conduit or PVC pipe may be used between the jacket and the enclosure.
5. In masonry fireplace installations of decorative gas appliances (log sets) it is recommended to leave the polyethylene jacket in place throughout the masonry penetration providing a non-metallic sleeve for the flexible stainless steel. Caulking can then take place between the jacket and the penetration at interior and/or exterior locations. Remove the jacket inside the firebox. If additional protection is required, the CounterStrike ${ }^{\circledR}$ may be sleeved using PVC pipe in addition to the included jacket.
6. The FGP-FPT may be used in all applications where it is desirable not to penetrate the enclosure with tubing. (See Figure: 423).


Figure: 4-23


## SECTION 4.7 - MANIFOLD \& REGULATOR STATION

The use of a central manifold and regulator station is recommended for elevated pressure systems which are typically installed in a parallel arrangement to take advantage of the capacity of the regulator, which is sufficient for several appliances. Manifolds are available with the CounterStrike ${ }^{\oplus}$ system, or the use of black iron pipe and tee fabricated manifolds is permitted with this system. The manifold/regulator station should be located nearby the largest gas consuming appliances, typically the furnace or boiler and the water heater in order to allow short runs to these units.

The manifold station MUST be located in an accessible location because of the shut-off valve(s) and regulator it contains. The manifold station may be contained in an enclosure box called a gas load center. Optional gas shut-off valves may be mounted on the manifold for each appliance run.

Manifolds installed on low pressure systems or in locations removed from the regulator may be concealed.

## SECTION 4.8 - REGULATORS AND ELEVATED PRESSURE SYSTEMS

A tubing system used at gas pressures exceeding $1 / 2 \mathrm{PSI}$ but serving appliances rated for $1 / 2 \mathrm{PSI}$ maximum, shall contain a pounds-to-inches regulator to limit the downstream pressure to no more than $1 / 2 \mathrm{PSI}$. Gas pressure regulators shall comply with a nationally recognized standard for pressure regulators.

Regulators used to reduce elevated system pressures for use by appliances must also conform to the following:

1. Must be sized to supply the required appliance load. (See chart below).

Supply Pressure and Capacities
Based on flow in cubic feet per hour natural gas

| P/N | $\mathbf{1 / 2 ~ P S I}$ <br> $(34 \mathrm{mbar})$ | $\mathbf{3 / 4} \mathbf{~ P S I}$ <br> $(52 \mathrm{mbar})$ | $\mathbf{1}$ PSI <br> $(69 \mathrm{mbar})$ | $\mathbf{1 - 1 / 2 ~ P S I}$ <br> $(103 \mathrm{mbar})$ |
| :--- | :---: | :---: | :---: | :---: |
| FGP-REG-3 | $145(4.1)$ | $200(5.7)$ | $250(7.1)$ | $250(7.1)$ |
| FGP-REG-5A | $335(9.5)$ | $475(13.5)$ | $550(15.6)$ | $550(15.6)$ |
| FGP-REG-7L | $690(19.5)$ | $970(27.5)$ | $1000(28.3)$ | $1000(28.3)$ |

2. Must be equipped with an acceptable vent limiting device, supplied by the manufacturer, or be capable of being vented to the outdoors. The vent-limiting device shall be used when the regulator is installed in a indoor area. OmegaFlex ${ }^{\oplus}$ ships all regulators with vent-limiters installed.

NOTE: For outdoor venting, the line must be at least the same size as the regulator vent connection, and cannot exceed a length of 30 feet. The vent shall be designed to prevent entry of water, insects or other foreign materials that could cause blockage of the line. DO NOT VENT TO APPLIANCE FLUE OR BUILDING EXHAUST SYSTEM. DO NOT VENT TO PILOT LIGHT.
3. MUST BE INSTALLED IN ACCORDANCE WITH MANUFACTURERS INSTRUCTIONS. WHEN A VENT-LIMITER IS USED THE REGULATOR MUST BE MOUNTED IN AN UPRIGHT POSITION. INSTALL THE REGULATOR PROPERLY WITH GAS FLOWING AS INDICATED BY THE ARROW ON THE CASTING.
4. Must be installed in a fully accessible area with an approved shut off valve ahead of regulator. An optional union will enable removal of the regulator if the location does not otherwise permit removal for servicing. The ability of the autoflare fitting to allow disassembly and reattachment provides for regulator removal in most instances.
5. Line regulators do not vent gas under normal operating conditions. Any regulator found to be venting gas should be replaced immediately. Vent-limiters are required to limit venting in the event of a diaphram failure, within the regulator, to limits identical to those imposed on a gas appliance control valve.
6. For outdoor installations remove the vent limiter and mount regulator with the vent outlet pointing down to prevent the entrance of water. A plastic cap FGP-CAP-3 is available, for outdoor installations permitting the regulator to be mounted in an upright position, for some regulator models.

## SECTION 4.8A REGULATOR ADJUSTMENTS

1. Regulators can be adjusted to deliver different outlet pressures within a limited range. The range is determined by the spring installed.
2. Adjustment can be accomplished by first removing the regulator seal cap to expose the adjusting screw. Turning the screw clockwise will increase outlet pressure, turning it counter-clockwise will decrease pressure.
3. If spring adjustment will not produce desired outlet pressure, check to make sure supply pressure is at least equal to desired outlet pressure plus pressure drop of the regulator. If supply pressure is adequate, consult factory if adjustment still can not be made. Do not continue to turn regu-
lator adjusting screw clockwise if outlet pressure readings do not continue to increase. THIS MAY RESULT IN OVER-FIRING DUE TO LOSS OF PRESSURE CONTROL, SHOULD THERE BE A SUBSEQUENT INCREASE IN INLET PRESSURE.


SECTION 4.8B REGULATOR SUPPLY PRESSURE AND CAPACITIES DROP FOR SINGLE AND MULTIPLE APPLIANCES

## NATURAL GAS 0.64 SPECIFIC GRAVITY

REGULATOR CAPACITIES expressed in CFH (m3/h) 0.64 Specific Gravity Gas

|  |  |  |  |  | Operating Inlet Pressure |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Regulator Application | Part Number | NPT SIZE | Maximum Single Appliance Load | Outlet Pressure Set Point | $\begin{gathered} 1 / 2 \mathrm{psi} \\ \text { (34 mbar) } \end{gathered}$ | $\begin{gathered} 3 / 4 \mathrm{psi} \\ \text { ( } 52 \text { mbar) } \end{gathered}$ | $\begin{gathered} * * 1 \mathrm{psi} \\ \text { ( } 69 \text { mbar) } \end{gathered}$ | ***1-1/2 psi (103 mbar) |
| 2 psig | FGP-REG-3 | 1/2" | 140 (4.0) | 8" w.c. | 145 (4.1) | 200 (5.7) | 250 (7.1) | 250 (7.1) |
| 2 psig | FGP-REG-3P | 1/2" | 140 (4.0) | 11" w.c. | 93 (2.6) | 172 (4.9) | 225 (6.4) | 250 (7.1) |
| 2 psig | FGP-REG-5A | $3 / 4$ " | 300 (8.5) | 8" w.c. | 335 (9.5) | 475 (13.5) | 550 (15.6) | 550 (15.6) |
| 2 psig | FGP-REG-5P | $3 / 4 "$ | 300 (8.5) | 11" w.c. | 211 (6.0) | 391 (11.1) | 511 (14.5) | 550 (15.6) |
| 2 psig | FGP-REG-7L | 1" | 900 (25.5) | 8" w.c. | 690 (19.5) | 970 (27.5) | 1000 (28.3) | 1000 (28.3) |
| 2 psig | FGP-REG-7L | 1" | 900 (25.5) | *11" w.c. | 441 (12.5) | 816 (23.1) | 1000 (28.3) | 1000 (28.3) |
|  |  |  |  |  |  |  |  | *** |
| 5 psig w/ OPD | FGP-REG-3L47 | 1/2" | 125 (3.5) | 8" w.c. | 125 (3.5) | 125 (3.5) | 125 (3.5) | 125 (3.5) |
| 5 psig w/ OPD | FGP-REG-3L47 | 1/2" | 125 (3.5) | *11" w.c. | 105 (3.0) | 125 (3.5) | 125 (3.5) | 125 (3.5) |
| 5 psig w/ OPD | FGP-REG-3L48 | 1/2" | 200 (5.7) | 8" w.c. | 160 (4.5) | 200 (5.7) | 200 (5.7) | 200 (5.7) |
| 5 psig w/ OPD | FGP-REG-3L48 | 1/2" | 200 (5.7) | *11" w.c. | 120 (3.4) | 200 (5.7) | 200 (5.7) | 200 (5.7) |
| 5 psig w/ OPD | FGP-REG-5AL48 | $3 / 4$ " | 320 (9.1) | 8" w.c. | 320 (9.1) | 320 (9.1) | 320 (9.1) | 320 (9.1) |
| 5 psig w/ OPD | FGP-REG-5AL48 | $3 / 4$ " | 320 (9.1) | *11" w.c. | 245 (6.9) | 320 (9.1) | 320 (9.1) | 320 (9.1) |
| 5 psig w/ OPD | FGP-REG-5AL600 | $3 / 4$ " | 425 (12.0) | 8" w.c. | 345 (9.8) | 425 (12.0) | 425 (12.0) | 425 (12.0) |
| 5 psig w/ OPD | FGP-REG-5AL600 | $3 / 4$ " | 425 (12.0) | *11" w.c. | 260 (7.3) | 425 (12.0) | 425 (12.0) | 425 (12.0) |
| 5 psig w/ OPD | FGP-REG-5AL601 | $1 "$ | 465 (13.2) | 8" w.c. | 375 (10.6) | 465 (13.2) | 465 (13.2) | 465 (13.2) |
| 5 psig w/ OPD | FGP-REG-5AL601 | $1 "$ | 465 (13.2) | *11" w.c. | 285 (8.1) | 465 (13.2) | 465 (13.2) | 465 (13.2) |

[^0]|  |  |  |  |  | Operating Inlet Pressure |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Regulator Application | Part Number | NPT SIZE | Maximum Single Appliance Load | Outlet <br> Pressure Set Point | $\begin{gathered} 1 / 2 \mathrm{psi} \\ \text { (34 mbar) } \end{gathered}$ | $\begin{gathered} 3 / 4 \mathrm{psi} \\ \text { ( } 52 \mathrm{mbar} \text { ) } \end{gathered}$ | $\begin{gathered} { }^{* * 1} \mathbf{~ p s i} \\ \text { ( } 69 \text { mbar) } \end{gathered}$ | $\begin{gathered} 1-1 / 2 \mathrm{psi} \\ \text { (103 mbar) } \end{gathered}$ |
| 2 psig | FGP-REG-3P | 1/2" | $\begin{gathered} 91 \text { (2.6) } \\ \text { [229 MBTUh] } \end{gathered}$ | 11" w.c. | $\begin{gathered} 60 \text { (1.7) } \\ \text { [152 MBTUh] } \end{gathered}$ | $\begin{gathered} 112 \text { (3.2) } \\ \text { [281 MBTUh] } \end{gathered}$ | $\begin{gathered} 146(4.1) \\ \text { [368 MBTUh] } \end{gathered}$ | $\begin{gathered} 162 \text { (4.6) } \\ \text { [409 MBTUh] } \end{gathered}$ |
| 2 psig | FGP-REG-5P | $3 / 4 "$ | $\begin{gathered} 195 \text { (5.5) } \\ \text { [491 MBTUh] } \end{gathered}$ | 11" w.c. | $\begin{gathered} 137 \text { (3.9) } \\ \text { [345 MBTUh] } \end{gathered}$ | $\begin{gathered} 254 \text { (7.2) } \\ \text { [639 MBTUh] } \end{gathered}$ | $\begin{gathered} 332 \text { (9.4) } \\ \text { [836 MBTUh] } \end{gathered}$ | $\begin{gathered} 357 \text { (10.1) } \\ \text { [899 MBTUh] } \end{gathered}$ |
| 2 psig | FGP-REG-7L | 1" | $\begin{gathered} 584 \text { (16.5) } \\ \text { [1472 MBTUh] } \end{gathered}$ | *11" w.c. | $\begin{gathered} 286 \text { (8.1) } \\ \text { [721 MBTUh] } \end{gathered}$ | $\begin{gathered} 529 \text { (15.0) } \\ \text { [1334 MBTUh] } \end{gathered}$ | $\begin{gathered} 649 \text { (18.4) } \\ \text { [1635 MBTUh] } \end{gathered}$ | $\begin{gathered} 649 \text { (18.4) } \\ \text { [1635 MBTUh] } \end{gathered}$ |

Requires manual field adjustment of regulator to obtain 11" w.c. outlet pressure
** Recommended sizing column for 2 psig Propane TracPipe CounterStrike installations refer to Table P-3 Section 7.0.
CONSULT THE REGULATOR MANUFACTURER FOR ADDITIONAL CAPACITY \& PRESSURE DROP INFORMATION.

## SECTION 4.8C - OVER-PRESSURE PROTECTION

At supply pressures in excess of 2-PSI the ANSI Z21.80 line regulator standard requires a means - (an over-pressure protection device (OPD) approved and tested with the regulator) to limit the downstream pressure to 2-PSI maximum, in the event of regulator failure.

To comply with the ANSI Standard and with all codes adopted in the US and Canada, all installations exceeding 2-PSI (primarily 5-PSI systems, but including all other elevated pressure installations higher than 2-PSI nominal) require a tested and approved overpressure protection device for use with the pounds to inches regulator. This requirement applies to line regulators but not to appliance regulators.

Regulators for 5 PSI systems must be shipped as an assembled unit from the factory, regulator with OPD attached. Consult the current CounterStrike ${ }^{\circledR}$ Price List for information regarding part numbers and capacity.

NOTE: For systems operating above 5PSI or incorporating regulators approved to a standard other than ANSI Z21.80 consult your local code authority regarding over-pressure protection requirements.

## SECTION 4.9 - UNDERGROUND INSTALLATIONS

1. CODE REQUIREMENTS

When gas piping runs are located below grade in contact with earth or other material that could corrode the piping, codes require that the gas piping shall be protected against corrosion.
When piping is installed underground beneath buildings, codes require that the piping shall be encased in a conduit and be vented in accordance with the code. The conduit shall be designed to withstand the superimposed loads. NO FITTINGS OR COUPLINGS ARE PERMITTED BENEATH BUILDINGS.
2. MODEL CODES

TracPipe ${ }^{\oplus}$ PS-II (patented) installations conform to the underground fuel gas installation requirements of:
The National Fuel Gas Code NFPA 54
The International Fuel Gas Code
The Uniform Plumbing Code UPC ${ }^{\circledR}$

## SECTION 4.9A - GUIDELINES FOR UNDERGROUND INSTALLATIONS

1. Lay TracPipe ${ }^{\oplus}$ PS-II in a trench. Install the gas piping with a substantially continuous bearing on the bottom of the trench, to the appropriate burial depth as defined in Table: 4-6 and shown in Figure: 4-24.

WARNING: TracPipe ${ }^{\circledR}$ PS-II systems must only be installed by a qualified person who has been trained through the TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\oplus}$ Gas Piping Installation Program. All installations must comply with local code requirements and the instructions contained in the TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\oplus}$ Design and Installation Guide.


Figure: 4-24

Table: 4-6

| Minimum cover requirements for TRACPIPE PS-II, Burial in inches (cover is defined as the shortest distance measured <br> between a point on top surface of the outer sleeve and the top surface of finished grade, concrete or similar cover) |  |
| :--- | :---: |
| Location of buried TracPipe PS-I/ | Minimum cover for direct burial without <br> concrete encasement |
| All locations not specified below | 18 inch |
| In trench below 2-in thick concrete or equivalent | 12 inch |
| Under a building with interior slab | 4 inch |
| Under minimum of 4-in. thick concrete exterior slab with no <br> vehicular traffic and the slab extending not less than 6-in <br> beyond the underground installation | 4 inch |
| Under streets, highways, roads, alleys, driveways, and <br> parking lots | 24 inch |
| One and two family dwelling driveways and parking lots and <br> used only for dwelling-related purposes | 18 inch |
| In or under airport runways, including adjacent areas where <br> trespassing prohibited | 18 inch |

Note: When encased in concrete, the concrete envelope shall not be less than 2 inches thick.
2. When transitioning TracPipe PS-II from below grade or under slab to above grade, use the recommended minimum bend radius as shown in Table: 4-7 below.

TABLE: 4-7

| RECOMMENDED MINIMUM BENDING <br> RADIUS FOR TracPipe PS-II |  |
| :---: | :---: |
| Tubing Size | Minimum Bend Radius R |
|  | PS-II |
| $3 / 8$ inch | 6 inch |
| $1 / 2$ inch | 6 inch |
| $3 / 4$ inch | 8 inch |
| 1 inch | 10 inch |
| $1-1 / 4$ inch | 12 inch |
| $1-1 / 2$ inch | 16 inch |
| 2 inch | 18 inch |

3. Recommended exposed clearance height (height to the AutoFlare fitting above grade) is 12 inches minimum when terminating at this point. For vertical runs up the outside of a building in traffic areas, protect the TracPipe PS-II as explained in Section 4.3B.
4. Avoid bending the above grade vertical portion of the TracPipe PS-II piping beyond the minimum bend radius in Table:

4-7. To make a tighter bend in order to line up for a wall penetration, use a rigid fitting such as a malleable iron elbow.
5. TracPipe PS-II is suitable for above ground installations and is resistant to U.V. exposure. Portions rising above grade should be rigidly supported by direct attachment to a wall or independent support, (e.g. metallic strut) or by connection to rigid downstream piping or fittings (e.g. at a meter or propane second stage regulator).
6. When installing TracPipe PS-II underground through a foundation wall, the space between the outer jacket and the building shall be sealed to prevent entry of gas or water.
7. TracPipe PS-II can penetrate directly through a concrete slab unless other requirements are established by local codes concerning slab penetrations and firestop requirements.
8. TracPipe PS-II can be transitioned to standard CounterStrike ${ }^{\oplus}$ piping above grade using CounterStrike ${ }^{\oplus}$ AutoFlare ${ }^{\oplus}$ fittings with a TracPipe PS-II Coupling P/N FGP-UGC-SIZE. Remove the black plastic vent coupling on the standard CounterStrike ${ }^{\oplus}$ side.

Alternatively use a malleable iron coupling for the transition.
9. TracPipe ${ }^{\oplus}$ PS-II must be transitioned above ground to standard CounterStrike ${ }^{\oplus}$ when routing through plenums or through firestop penetrations. The black TracPipe ${ }^{\circledR}$ PS-II sleeve is not qualified for these locations.
10. Venting of TracPipe ${ }^{\oplus}$ PS-II shall be in
accordance with local codes to prevent the entrance of water, insects or foreign materials.
11. Typical underground installations for corrugated stainless steel tubing include, but are not limited to:

- Pool and spa heaters
- School science laboratories
- Gas service to outbuildings
- Gas lamp posts and grills




## SECTION 4.9B - TRACPIPE PS-II

1. TracPipe ${ }^{\oplus}$ PS-II is a patented system suitable for above ground and underground use. It is designed with our standard CSST tubing and incorporates an internally ribbed sleeve (conduit), and specially designed end fittings that provide vent capability at either end of a piping run in the event of a leak in the CSST.
2. TracPipe ${ }^{\oplus}$ PS-II complies with all model code requirements for underground/under slab burial and carries the following listings / certifications:

- ICC-ES PMG-1052 Listing LC1023 PMG Listing Criteria
- IAPMO tested and UPC listed for underground use per IGC 201-2004
- CSA listed to ANSI/CSA LC-1 for above ground use.
Note: The ANSI /CSA LC-1 Standard has no provisions for evaluating CSST for direct burial.

3. For above ground TracPipe ${ }^{\oplus}$ PS-II installations, the installer shall meet local building codes with respect to flame spread and smoke density regulations for non-
metallic materials. TracPipe ${ }^{\oplus}$ PS-II is not suitable for use in return air plenums or through penetration fire stop systems per UL classification requirements.
4. TracPipe ${ }^{\oplus}$ PS-II is supplied in standard lengths on reels or custom cut lengths. Standard reel lengths are 100, 150, and 250 feet ( 100 foot lengths for sizes up to 1 inch.)
5. TracPipe ${ }^{\oplus}$ PS-II lengths can be spliced together by using available couplings. All metallic portions of the fittings underground shall be mastic-wrapped to conform to local codes for under ground piping. Be certain prior to back-filling that no metallic portions of the piping system will be exposed to earth. No fittings or couplings are permitted under building slabs.
6. When pressure testing TracPipe ${ }^{\oplus}$ PS-II, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing. Codes do not require pressure testing of the sleeve. If local jurisdictions require the sleeve to be tested, do not exceed the pressure of the pipe ( 25 PSI maximum).

## SECTION 4.9C - TRACPIPE PS-II FITTING ATTACHMENT



- TracPipe ${ }^{\circledR}$ PS-II is constructed from OmegaFlex ${ }^{\circledR}$ standard CounterStrike ${ }^{\circledR}$ stainless steel fexible gas pipe sleeved in a fully vent-capable polyethylene sleeve.

- TracPipe PS-II fittings are constructed from CounterStrike ${ }^{\oplus}$ patented AutoFlare fittings with a plastic containment coupling and $1 / 4$ inch NPT vent port. Fittings assemble without special tools.
- When pressure testing TracPipe PS-II, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing.


## Tools Required for Assembly

* Utility knife with sharp blade
* Appropriate size adjustable or monkey wrenches
* Tubing Cutter:

For up to 3/4" -\#151 Ridgid ${ }^{\star}$ tubing cutter (FGP-TC-151) w/TracPipe cutting wheel (FGP-E-5272)

For $1^{\prime \prime}$ and up -\#152 Ridgid ${ }^{\star}$ tubing cutter (FGP-TC-152) w/TracPipe cutting wheel (FGP-E-5272)

* Reciprocating saw or hacksaw


1. Unreel pipe into trench or on the ground and cut to desired length plus one additional foot. Cutting up to 1 " size can be done with a large tubing cutter. For 1-1/4 to 2 inch sizes, a reciprocating saw is recommended.

2. Mark the sleeve at specified length on the Strip Length Chart (Table: 4-8) - plus 2 inch.

Table: 4-8
Jacket Strip Length / Fitting Torque / Superimposed Loading Chart

| Size | $\mathbf{3 / 8}$ | $\mathbf{1 / 2}$ | $\mathbf{3 / 4}$ | $\mathbf{1}$ | $\mathbf{1 - 1 / 4}$ | $\mathbf{1 - 1 / 2}$ | $\mathbf{2}$ |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Jacket Strip Length | $1-1 / 2^{\prime \prime}$ | $1-1 / 2^{\prime \prime}$ | $1-3 / 4^{\prime \prime}$ | $2{ }^{\prime \prime}$ | $2-1 / 44^{\prime \prime}$ | $2-1 / 2^{\prime \prime}$ | $2-3 / 4^{\prime \prime}$ |
| Fitting Torque Value | $40 \mathrm{ft}-\mathrm{lb}$ | $42 \mathrm{ft}-\mathrm{lb}$ | 45 ft lb | 75 ft lb | 150 ft lb | $200 \mathrm{ft}-\mathrm{lb}$ | $250 \mathrm{ft}-\mathrm{lb}$ |
| OD for Core Hole Sizing | .820 | 1.08 | 1.32 | 1.6 | 1.96 | 2.18 | 2.8 |
| Max. Superimposed <br> Loading $\mathbf{p s f}$ | 9640 | 7254 | 5409 | 4203 | 3390 | 2901 | 2124 |

Notes: 1. Super-imposed loading includes all dead load and live load combinations.
2. Maximum buried depth of 36 "; 3. Soil Density : $120 \mathrm{pcf} ; 4$. Factor of safety used: 4.

3. Using the appropriate tubing cutter with TracPipe ${ }^{\circledR}$ \#FGP-E-5272 cutting wheel, score the black sleeve approximately half of the way through. Use extreme care not to cut or score the stainless corrugated pipe! Typically, no more than two turns in on the cutter is sufficient.

4. Finish cutting through the sleeve down to the stainless corrugated pipe using a sharp utility knife.

5. Using a twisting motion, remove the black sleeve from the pipe. It may be necessary to cut sleeve longitudinally and peel off for larger sizes. Inspect stainless pipe for scoring from the tubing cutter.
6. Using the tubing cutter, trim corrugated

pipe to strip length specified in Table: 4-8. Cut slowly in the root of the corrugation in the same manner you would cut copper tubing. Inspect end of pipe for a clean cut without tears in corrugation.

7. Remove adapter and split rings from fitting. Attach adapter to equipment. Slip coupling and nut over end of pipe all the way to expose first corrugations of pipe. Insert split rings into first corrugation as shown.

8. Holding the black coupling, slide fitting up to capture split rings into nut. Be sure split rings slip all the way to the base of the internal threads. Assembly is now ready to be attached to the adapter on the equipment.

9. Thread nut onto adapter previously installed on the equipment. Using appropriate wrenches, hold adapter and tighten nut to proper torque specified. Do not over tighten or use any pipe dope or thread sealants on this connection. This is a metal-to-metal seat and will not seal if pipe dope or thread sealants are used. Sealants are to be used on the NPT connection to the equipment only!

NOTE: When installing coupling FGP-UGCSIZE the same instructions apply, except metallic parts of the fitting must be wrapped in a code approved manner (e.g. mastic used for wrapping metallic pipe).

## SECTION 4.10 - ELECTRICAL BONDING/GROUNDING

## WARNING! <br> FIRE / FUEL GAS PIPING

Non-conductive jacketed CSST systems or systems that contain non-conductive jacketed CSST must be additionally bonded per the 2009 or later edition of the UPC, IFGC or NFPA-54.

It is HIGHLY RECOMMENDED to equipotentially bond all mechanical systems to the building's grounding electrode.

## 1. Definitions:

Grounding: The process of making an electrical connection to the general mass of the earth. This is most often accomplished with ground rods, ground mats or some other grounding system. Low resistance grounding is critical to the operation of lightning protection techniques.

Bonding: The process of making an electrical connection between the grounding electrode and any equipment, appliance, or metal conductor: pipes, plumbing, flues, etc. Equipment bonding serves to protect people and equipment in the event of an electrical fault.

Equipotential Bonding: The process of making an electrical connection between the grounding electrode and any metal conductor: pipes, plumbing, flues, etc., which may be exposed to a lightning strike and can be a conductive path for lightning energy towards or away from the grounding electrode.
2. The CounterStrike ${ }^{\circledR}$ gas piping system shall be bonded in accordance with these instructions and the National Fuel Gas Code, NFPA 54/ANSI Z223. In the event of a conflict between these instructions and local codes, the local codes shall control. The piping system is not to be used as a grounding conductor or electrode for an electrical system.

## COUNTERSTRIKE ${ }^{\ominus}$ INSTALLATION INSTRUCTIONS

1. The instructions for cutting tubing and for making fitting connections to CounterStrike ${ }^{\oplus}$ are located in Section 4.2 of this manual.
2. There are no additional bonding requirements for CounterStrike ${ }^{\circledR}$ and underground TracPipe PS-II imposed by the manufacturer's installation instructions. CounterStrike ${ }^{\oplus}$ is to be bonded in accordance with the National Electrical Code NFPA 70 Article 250.104(B) in the same manner as the minimum requirements for rigid metal piping. Installers must always adhere to any local requirements that may be stricter than these instructions. In these cases see Section 4.10A.
3. CounterStrike ${ }^{\oplus}$ meets building code requirements (ASTM E84) with respect to flame spread and smoke density. This permits installation in drop ceilings used as return air plenums without jacket removal.
4. CounterStrike ${ }^{\oplus}$ has thru penetration UL classifications for 1, 2 and 4 hours with the black jacket intact.
5. Do not apply any non-metallic labels or paint to CounterStrike ${ }^{\circledR}$

## SECTION 4.10A - WHEN BONDING IS REQUIRED

1. When additional bonding of the CounterStrike ${ }^{\circledR}$ or TracPipe PS-II ${ }^{\oplus}$ system is required by local codes, a bonding clamp must be attached to either the brass AutoFlare ${ }^{\circledR}$ fitting adapter (See Figure: 4-25), or to a black pipe component (pipe or fitting) within the gas piping system. The corrugated stainless steel portion of the gas piping system SHALL NOT be used as the bonding attachment
point. The bonding should be in accordance with the National Electrical Code NFPA 70. Bonding electrode conductor sizing shall be in accordance with NFPA 70 Article 250.66 and Table: 250-66.


BRASS BONDING CLAMPS

| Part No. | Fits TracPipe ${ }^{\circledR}$ AutoFlare ${ }^{\oplus}$ Fitting | Fits Iron Pipe size |
| :---: | :---: | :---: |
| FGP-GC-1 | 3/8", 1/2" | 1/2", 3/4", 1 |
| FGP-GC-2 | 3/4", 1", 1-1/4" | 1-1/4", 1-1/2", 2" |
| FGP-GC-3 | 1-1/2", ${ }^{\prime \prime}$ | 2-1/2", 3", 4" |

1. CounterStrike ${ }^{\circledR}$ bonding clamps have been tested and approved by CSA in accordance with UL 467 / CSA C22.2 No. 41-07 when installed on black iron/galvanized steel pipe and CounterStrike ${ }^{\oplus}$ AutoFlare ${ }^{\circledR}$ brass hex fittings (report \#3000657, 5/2/08).
2. If possible, avoid running the bonding conductor a long distance through the building. The connection should be as short as possible. Gas meter should be near the electrical service if possible. If not, the bond can be connected at a point on the piping system near the electrical service.
3. Lightning induced voltages seeking ground are subject to impedance; consider utilizing a multi-stranded bonding jumper for greater surface area, rather than solid wire.

## IMPORTANT SAFETY PRECAUTIONS

- Failure to properly bond the TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ flexible gas piping system in accordance with NEC/NFPA 70 may lead to damage to the CSST system in the event of a lightning strike.
- A lightning induced fire in the building could lead to serious personal injury or significant property damage.
- Lightning is a powerful and unpredictable natural force, and it has the capacity of damaging gas piping systems due to arcing between the gas piping system and other metallic systems in the building.
- If the building to be piped is in a high lightning flash density area or a region with a high number of thunderstorm days per year, consideration should be given to utilizing the Lightning Risk Assessment method given in Annex L of NFPA 780 for a determination of the need for a lightning protection system.



# CHAPTER 5 <br> INSPECTION, REPAIR AND REPLACEMENT 

## SECTION 5.1 - MINIMUM INSPECTION REQUIREMENTS <br> CounterStrike ${ }^{\oplus}$ Inspection Checklist

All installations shall be inspected by the authority having jurisdiction in accordance with state and local mechanical/plumbing codes or the National Fuel Gas Code NFPA 54 (ANSI Z 223.1), IFGC or UPC.

$\square$
Installer has CounterStrike ${ }^{\circledR}$ Training Certification card.
$\square$ Inspection and pressure test completed at rough in.
$\square$ Strike protection in place where required.CounterStrike ${ }^{\circledR}$ tubing is supported at proper interval.
$\square$ No damaged tubing dents or defects. (See 5.2).

## SECTION 5.2 - REPAIR OF DAMAGED PIPING

If the tubing is damaged, refer to the following sections to determine the severity of damage and, if necessary, the method of repair.

1. No repairs or replacement of the tubing is necessary if the tubing is only slightly dented due to impact or crushing as indicated in Figure: 5-1.
2. The tubing must be replaced under the following circumstances:
a. The tubing has been significantly crushed or dented (Figure: 5-2).
b. The tubing has been damaged by puncture of any kind, i.e., nails, screws, drill bits, etc.
c. The tubing has been bent beyond its minimum bend radius so that a crease or kink remains. (Figure: 5-3).

## METHOD OF REPAIR

A line splice can be made using an autoflare coupling, but if the tubing run is short and easily accessible, the preferred repair method is to replace the entire length. Tubing run can often be replaced faster than repairing the damaged section with a splice and this does not add any additional fitting joints to the system. The CounterStrike ${ }^{\circledR}$ AutoFlare ${ }^{\circledR}$ fittings can be re-attached to the new tubing run.

1. Where repairs or replacements involve corrugated stainless steel tubing systems of different manufacturers, the systems can be joined again through standard pipe couplings and the appropriate CSST fittings.


Figure: 5-1 - Repair Unnecessary. No Significant Damage to the Tubing Due to Impact or Crushing


Figure: 5-2 - Repair Necessary. Significant Damage to the Tubing Due to Impact or Crushing


Figure: 5-3 - Repair Necessary. Damage Due to Bending Beyond Minimum Bend Radius


Figure: 5-4 - Repair of Damaged Tubing with a New Section of Tubing and a joint splice or an CounterStrike AutoFlare Coupling

# CHAPTER 6 PRESSURE/LEAKAGE TESTING 

## SECTION 6.0 - PRESSURE TEST PROCEDURE

The final installation must be inspected and tested for leaks at $11 / 2$ times the maximum working pressure, but not less than 3 PSI , using the procedures specified in Chapter 8 "Inspection, Testing and Purging" of the National Fuel Gas Code*, NFPA 54/ANSI Z223. 1* or pressure test according to these guidelines or to local codes. When local codes are more stringent, local codes must be followed. If no local codes apply, test according to the National Fuel Gas Code or IFGC or UPC. The installer should never pressure test with the pounds-to-inches regulator installed. This may damage the regulator.

1. Pressure testing should be performed during rough construction of the facility before interior walls are finished. This will permit a more complete inspection of the piping system during the pressure testing, and save costly rework in the event of leaks or other problems. CounterStrike ${ }^{\text {® }}$ is not responsible for repairs necessary to correct defects discovered after interior walls are finished.
2. Do not connect appliances or pressurize the system with fuel gas until after the pressure test is completed.
3. All gas outlets for appliance connections should be capped during pressure testing.
4. USE ONLY NON-CORROSIVE LEAK CHECK SOLUTIONS. Rinse with water and dry the tubing thoroughly after leak detection. (Available: Leak Check Solution P/N FGP-LCS).
5. Most utilities perform a leak test after setting the gas meter and prior to turning on the gas. This test is performed after the final construction is complete and finished interior walls are in place. This test is performed to assure no damage was done to
the tubing during the closing-in construction process.
6. NOTE: When pressure testing TracPipe ${ }^{\circledR}$ PS-II, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing. Codes do not require pressure testing of the sleeve. If local jurisdictions require the sleeve to be tested, do not exceed the pressure of the pipe ( 25 psi maximum).

## SECTION 6.1 - Pressure Test for Elevated Pressure Systems

## NOTE: DO NOT SUBJECT CounterStrike SIZES 1-1/2 INCH OR 2 INCH TO EXCESSIVE PRESSURE.

Pressure test 1-1/2 inch and 2 inch sizes to local code requirements but not to exceed 40 PSI. In the absence of code requirements, test to 1-1/2 times actual working pressure, not to exceed 40 PSI.

Systems above 1/2 PSI requires a two-part pressure test. (See Figure: 6-1) The first part is performed on the elevated pressure section, between the meter connection and the pounds-to-inches line gas pressure regulator.

The second part is performed on the low pressure section, between the pounds-to-inches line gas pressure regulator and the gas appliance outlet. If a steel pipe "jumper" is inserted in place of the line gas pressure regulator the entire system can be pressure tested in one step.


Figure: 6-1 - Pressure Test Requirement for a 2 PSI System

## SECTION 6.1A - APPLIANCE CONNECTION LEAKAGE CHECK PROCEDURE

1. After the final pressure test, inspection and final construction is complete (finished interior walls) connect the appliances to the tubing system.
2. This final connection can be accomplished by a stainless steel flexible connector, direct connection with CSST tubing or with rigid black pipe. See section 4.6 for installation details and guidelines.
3. Turn the gas on at the meter and inspect for leakage before operating the appliances.
4. Connections made at the appliances should be leak checked with a bubble solution. Before placing the appliances in operation the tubing system should be purged. This displaces the air in the system with fuel gas. Be sure to bleed tubing system into a well ventilated area.

NOTE: Leak test solutions may cause corrosion to some types of material in the gas tubing system. Be sure to water rinse after the test and thoroughly dry all contacted material. Also, the vent limiter should not be leak tested with a liquid test solution. This will contaminate the internal ball check mechanism or plug the breathing hole, resulting in erratic regulator operation.

## SECTION 6.1B - REGULATOR PERFORMANCE - OPTIONAL TESTING

## A. Load Response

1. A performance test should be conducted while operating all appliances at full load.

This will insure adequate pressure to each appliance under full-load conditions.To accomplish this, measure the line pressure at the appliance connection while operating the appliance.
2. The inlet pressure for typical natural gas appliances should measure between 4 and 6 inches water column under full-load conditions. If this pressure can not be obtained a slight adjustment to the pounds-to-inches regulator may be necessary to increase the line pressure. Do not set any system regulator over the system design pressure (2 PSI).

## B. Spring Adjustment

1. The 2 PSI system pounds-to-inches line gas pressure regulator can be adjusted with an outlet pressure ranging between 7 and 11 inches of water column. The regulator must be adjusted according to the manufacturer's recommended procedure. A pressure gauge mounted just downstream of the regulator can monitor the set pressure under various loads.
2. The regulator is typically set when the system is operating at approximately 75 percent of maximum load.
3. The average natural gas appliance is designed to operate at 3 to 4 inches water column manifold pressure, and a pressure difference of 1 to 2 inches of water column across the appliance regulator which will prevent slow regulator response. Thus, the appliance regulator will operate best at 5 to 6 inches water column inlet pressure. In this case, the 2 PSI line gas pressure regulator should be reset to deliver approximately 8 to 10 inches of water column outlet pressure under load to allow for 3 inches of water column pressure drop in the tubing. Some appliances may have different inlet pressure requirements.

# CHAPTER 7 <br> CAPACITY TABLES 

| SECTION 7.0 - SIZING TABLES |  |
| :---: | :---: |
| STANDARD TABLES |  |
| Natural Gas | 6-7 inch w.c. / 0.5 inch w.c. drop |
|  | 8 inch w.c. / 3 inch w.c. drop |
|  | 12-14 inch w.c. / 6 inch w.c. drop |
|  | $2 \mathrm{PSI} / 1$ PSI drop |
|  | $5 \mathrm{PSI} / 3.5 \mathrm{PSI}$ drop |
| Propane | 11 inch w.c. / 0.5 inch w.c. drop |
|  | $2 \mathrm{PSI} / 1 \mathrm{PSI}$ drop |
|  | 5 PSI / 3.5 PSI drop |
| ADDITIONAL TABLES |  |
| Natural Gas | 6-7 inch w.c. / 1 inch w.c. drop |
|  | 7-8 inch w.c. / 1.5 inch w.c. drop |
|  | 7-8 inch w.c. / 2 inch w.c. drop |
|  | 8 inch w.c. / 2.5 inch w.c. drop |
|  | 11 inch w.c. / 5 inch w.c. drop |
|  | $2 \mathrm{PSI} / 1.5 \mathrm{PSI}$ drop |
|  | $10 \mathrm{PSI} / 7 \mathrm{PSI}$ drop |
|  | 25 PSI / 10 PSI drop |
| Propane | 11-12 inch w.c. / 1.0 inch w.c. drop |
|  | 12-14 inch w.c. / 2.0 inch w.c. drop |
|  | 12-14 inch w.c. / 2.5 inch w.c. drop |
|  | $10 \mathrm{PSI} / 7$ PSI drop |
|  | 25 PSI / 10 PSI drop |

Table N-1 Low Pressure (Standard)

EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures.

Table N-2A Low Pressure (Canada \& USA 1 in drop)
Table N-2B Low Pressure (Canada \& USA 1.5 in drop)

EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the greater the flow capacity of the piping.
Table N-2C Low Pressure (Canada \& USA 2.0 in drop)

*Notes: Tables above include losses for four 90 -degree bends and two end fittings. Tubing runs with lar
$L=1.3 n$ where $L$ is the additional length of tubing and $n$ is the number of additional fittings and/or bends.
Table N-2D Low Pressure (Canada \& USA 2.5 in drop)

Table N-3 Regulator Outlet (8 inches W.C.)

Table N-3A 3P Regulator Outlet (11 inches W.C.)



Table N-5 Elevated Pressure 2 psig

|  |  | Maximum Capacity of TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ CSST in Cubic Feet per Hour (CFH) of Natural Gas ( 1000 BTU per cubic foot approx) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size | EHD | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{aligned} & \text { Tubin } \\ & 125 \\ & 125 \end{aligned}$ | $\begin{aligned} & \text { Lengtt } \\ & 150 \end{aligned}$ | $\begin{aligned} & (\text { feet) } \\ & 200 \end{aligned}$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 410 | 353 | 286 | 246 | 220 | 200 | 172 | 154 | 139 | 128 | 124 | 120 | 112 | 107 | 94 | 87 | 75 | 67 | 61 | 53 | 47 | 43 | 40 | 38 | 36 | 34 | 33 | 31 | 30 | 29 | 28 |
| 1/2" | 19 | 965 | 700 | 567 | 493 | 444 | 406 | 353 | 317 | 290 | 269 | 260 | 252 | 238 | 226 | 203 | 186 | 162 | 145 | 133 | 116 | 104 | 95 | 88 | 83 | 78 | 74 | 71 | 68 | 65 | 63 | 61 |
| 3/4" | 25 | 2430 | 1734 | 1423 | 1237 | 1110 | 1015 | 883 | 792 | 724 | 672 | 650 | 630 | 595 | 565 | 507 | 464 | 403 | 361 | 331 | 287 | 258 | 236 | 219 | 205 | 193 | 184 | 175 | 168 | 162 | 156 | 151 |
| 1" | 31 | 4220 | 3004 | 2463 | 2139 | 1917 | 1753 | 1522 | 1365 | 1248 | 1157 | 1118 | 1084 | 1023 | 971 | 871 | 796 | 691 | 620 | 567 | 492 | 441 | 403 | 374 | 350 | 330 | 314 | 299 | 287 | 276 | 266 | 257 |
| 11/4" | 37 | 7969 | 5670 | 4646 | 4034 | 3615 | 3305 | 2870 | 2572 | 2352 | 2180 | 2108 | 2042 | 1927 | 1830 | 1640 | 1499 | 1302 | 1167 | 1067 | 926 | 830 | 759 | 703 | 659 | 622 | 590 | 563 | 540 | 519 | 500 | 484 |
| 11/2" | 46 | 13626 | 9599 | 7820 | 6762 | 6041 | 5509 | 4763 | 4255 | 3881 | 3590 | 3467 | 3355 | 3161 | 2997 | 2678 | 2442 | 2111 | 1886 | 1720 | 1487 | 1329 | 1212 | 1121 | 1048 | 987 | 936 | 892 | 853 | 820 | 789 | 762 |
| $2^{\prime \prime}$ | 62 | 30546 | 21637 | 17684 | 15326 | 13715 | 12526 | 10855 | 9715 | 8872 | 8217 | 7940 | 7689 | 7251 | 6881 | 6158 | 5624 | 4874 | 4362 | 3983 | 3452 | 3089 | 2821 | 2613 | 2445 | 2306 | 2188 | 2087 | 1998 | 1920 | 1851 | 1788 |

EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. Pressure drop across a regulator will vary with flow rate. FGP-REG-3 has a $3 / 4$ PSI pressure drop at a flow of 250 cubic feet per hour. regulator. The higher the EHD number the greater the flow capacity of the piping.
Table does not include effect of pressure drop across the line regulator. CAUTION: Capacities shown in table may exceed the maximum capacity for a slected regulator.
Table N-5A Elevated Pressure 2 psig

| Size | EHD | Maximum Capacity of TracPipe CounterStrike CSST in Cubic Feet per Hour |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Gas Pressure: 2 psig <br> Pressure Drop: 1.5 psi <br> (Based on a 0.60 Specific Gravity |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | Tubing 125 | $\begin{aligned} & 9 \text { Length } \\ & \|1500\| \end{aligned}$ | $\begin{gathered} (\text { feet }) \\ 200 \\ 2 \end{gathered}$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 495 | 438 | 354 | 305 | 271 | 247 | 212 | 189 | 171 | 158 | 153 | 148 | 139 | 131 | 117 | 106 | 91 | 81 | 74 | 64 | 57 | 53 | 49 | 46 | 43 | 41 | 40 | 38 | 37 | 35 | 34 |
| 1/2" | 19 | 1174 | 855 | 690 | 600 | 542 | 495 | 429 | 385 | 353 | 327 | 317 | 307 | 290 | 275 | 247 | 226 | 197 | 177 | 162 | 141 | 126 | 116 | 107 | 101 | 95 | 90 | 86 | 83 | 79 | 77 | 74 |
| 3/4" | 25 | 2960 | 2112 | 1734 | 1507 | 1352 | 1237 | 1075 | 965 | 883 | 819 | 792 | 767 | 724 | 688 | 617 | 565 | 491 | 440 | 403 | 350 | 314 | 287 | 267 | 250 | 236 | 224 | 214 | 205 | 197 | 190 | 184 |
| $1{ }^{\prime \prime}$ | 31 | 5148 | 3687 | 3004 | 2609 | 2339 | 2139 | 1857 | 1665 | 1522 | 1412 | 1365 | 1322 | 1248 | 1185 | 1062 | 971 | 843 | 756 | 691 | 600 | 538 | 492 | 456 | 427 | 403 | 383 | 365 | 350 | 337 | 325 | 314 |
| 11/4" | 37 | 9725 | 6919 | 5670 | 4923 | 4412 | 4034 | 3502 | 3139 | 2870 | 2661 | 2572 | 2492 | 2352 | 2233 | 2001 | 1830 | 1589 | 1424 | 1302 | 1130 | 1013 | 926 | 858 | 804 | 759 | 720 | 688 | 659 | 633 | 611 | 590 |
| 11/2" | 46 | 16725 | 11782 | 9599 | 8300 | 7415 | 6762 | 5847 | 5223 | 4763 | 4406 | 4255 | 4119 | 3881 | 3679 | 3287 | 2997 | 2592 | 2315 | 2111 | 1826 | 1631 | 1487 | 1376 | 1286 | 1212 | 1149 | 1095 | 1048 | 1006 | 969 | 936 |
| 2 " | 62 | 37374 | 26473 | 21637 | 18751 | 16781 | 15326 | 13282 | 11886 | 10855 | 10054 | 9715 | 9408 | 8872 | 8419 | 7534 | 6881 | 5963 | 5337 | 4874 | 4224 | 3780 | 3452 | 3197 | 2992 | 2821 | 2677 | 2553 | 2445 | 2350 | 2265 | 2188 |
| *Notes: Tables above include losses for four 90 -degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fitings shall be increased by the equivalent length of tubing to the following equation: $\mathrm{L}=1.3 \mathrm{n}$ where L is the additional length of tubing and n is the number of additional fittings and/or bends. Table does not include effect of pressure drop across the line regulator. If regulator loss exceeds $1 / 4 \mathrm{PSI}$ (based on 8 inch outlet Do not use this chart. Pressure drop across a regulator will vary with flow rate. FGP-REG-3 has a $1 / 4 \mathrm{PSI}$ pressure drop at a flow of 145 cubic feet per hour. CAUTION: Capacities shown in table may exceed the maximum capacity for regulator. |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Table N-6 Elevated Pressure 5 psig

|  |  | Maximum Capacity of TracPipe ${ }^{\bullet}$ CounterStrike ${ }^{\oplus}$ CSST in Cubic Feet per Hour (CFH) of Natural Gas ( 1000 BTU per cubic foot approx) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size | EHD | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{gathered} \hline \text { Tubin } \\ 1125 \end{gathered}$ | $\begin{aligned} & \text { Lengtt } \\ & 150 \end{aligned}$ | $\begin{aligned} & (\text { feet }) \\ & 200 \end{aligned}$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 736 | 672 | 552 | 475 | 420 | 382 | 329 | 293 | 267 | 246 | 238 | 230 | 216 | 205 | 182 | 166 | 143 | 128 | 116 | 100 | 89 | 78 | 73 | 68 | 65 | 62 | 59 | 57 | 54 | 53 | 51 |
| 1/2" | 19 | 1769 | 1304 | 1040 | 905 | 827 | 755 | 654 | 586 | 532 | 493 | 479 | 463 | 437 | 415 | 373 | 341 | 297 | 266 | 244 | 212 | 190 | 174 | 162 | 152 | 143 | 136 | 130 | 125 | 120 | 116 | 112 |
| 3/4" | 25 | 4472 | 3191 | 2619 | 2277 | 2042 | 1869 | 1625 | 1457 | 1333 | 1237 | 1196 | 1159 | 1095 | 1040 | 933 | 853 | 742 | 665 | 609 | 529 | 475 | 434 | 403 | 378 | 356 | 339 | 323 | 310 | 298 | 287 | 278 |
| 1" | 31 | 7800 | 5659 | 4552 | 3953 | 3543 | 3240 | 2814 | 2522 | 2307 | 2139 | 2067 | 2003 | 1891 | 1795 | 1609 | 1472 | 1278 | 1146 | 1048 | 910 | 815 | 746 | 691 | 647 | 611 | 580 | 554 | 531 | 510 | 492 | 476 |
| $11 / 4{ }^{\prime \prime}$ | 37 | 14743 | 10489 | 8595 | 7463 | 6688 | 6116 | 5310 | 4759 | 4351 | 4034 | 3899 | 3778 | 3565 | 3386 | 3034 | 2774 | 2409 | 2159 | 1974 | 1714 | 1536 | 1404 | 1302 | 1219 | 1151 | 1093 | 1043 | 999 | 960 | 926 | 895 |
| 11/2" | 46 | 25665 | 18080 | 14730 | 12737 | 11378 | 10377 | 8972 | 8015 | 7310 | 6762 | 6530 | 6320 | 5955 | 5646 | 5044 | 4600 | 3977 | 3553 | 3240 | 2802 | 2503 | 2283 | 2111 | 1974 | 1860 | 1763 | 1680 | 1608 | 1544 | 1487 | 1436 |
| $2{ }^{\prime \prime}$ | 62 | 56970 | 40353 | 32981 | 28583 | 25580 | 23361 | 20246 | 18119 | 16547 | 15326 | 14809 | 14341 | 13524 | 12834 | 11485 | 10489 | 9090 | 8135 | 7430 | 6439 | 5762 | 5262 | 4874 | 4561 | 4301 | 4081 | 3892 | 3727 | 3582 | 3452 | 3336 |

see notes below
EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures.

Table N-7 Elevated Pressure 10 psig
Maximum Capacity of TracPipe CounterStrike CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)

|  |  |  |  |  |  |  |  |  | Maximu | Capa | city of T | racPipe | Count | rStrike | CSST in <br> Gas Pr <br> Pressur <br> (Based | Cubic <br> essure: <br> Drop: <br> on a 0.6 | Feet per <br> 0 Specif | Hour (C 10 7.0 ic Grav | CFH) of psig psi ity Gas) | Natural | Gas (10 | 0 BTU | per cub | c foot | pprox) |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size | EHD | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{gathered} \text { Tubing } \\ 125 \end{gathered}$ | Length | $\begin{array}{r} \text { (feet) } \\ 200 \end{array}$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 1117 | 814 | 676 | 593 | 535 | 492 | 432 | 390 | 359 | 334 | 324 | 314 | 298 | 284 | 256 | 236 | 207 | 187 | 172 | 150 | 136 | 125 | 116 | 109 | 104 | 99 | 95 | 91 | 88 | 85 | 82 |
| 1/2" | 19 | 2584 | 1879 | 1560 | 1367 | 1233 | 1134 | 994 | 897 | 825 | 768 | 744 | 723 | 685 | 652 | 589 | 541 | 474 | 428 | 394 | 345 | 311 | 286 | 266 | 251 | 237 | 226 | 216 | 208 | 200 | 194 | 188 |
| 3/4" | 25 | 6126 | 4488 | 3741 | 3288 | 2975 | 2741 | 2409 | 2179 | 2008 | 1874 | 1817 | 1765 | 1674 | 1597 | 1444 | 1331 | 1170 | 1058 | 975 | 857 | 775 | 714 | 666 | 628 | 595 | 568 | 544 | 523 | 505 | 488 | 473 |
| 1" | 31 | 10350 | 7602 | 6347 | 5584 | 5056 | 4662 | 4102 | 3714 | 3424 | 3197 | 3101 | 3013 | 2859 | 2728 | 2470 | 2277 | 2004 | 1814 | 1673 | 1472 | 1332 | 1229 | 1147 | 1081 | 1026 | 979 | 938 | 902 | 871 | 842 | 817 |
| 11/4" | 37 | 15935 | 11800 | 9899 | 8739 | 7933 | 7330 | 6471 | 5875 | 5428 | 5078 | 4928 | 4792 | 4554 | 4350 | 3949 | 3649 | 3222 | 2925 | 2702 | 2386 | 2166 | 2001 | 1872 | 1767 | 1679 | 1604 | 1539 | 1482 | 1431 | 1386 | 1345 |
| 11/2" | 46 | 30140 | 21882 | 18145 | 15887 | 14331 | 13174 | 11534 | 10405 | 9564 | 8907 | 8627 | 8374 | 7931 | 7554 | 6814 | 6264 | 5484 | 4947 | 4547 | 3981 | 3591 | 3301 | 3074 | 2890 | 2737 | 2607 | 2495 | 2397 | 2310 | 2232 | 2162 |
| $2{ }^{\prime \prime}$ | 62 | 56970 | 41709 | 35073 | 31015 | 28194 | 26081 | 23064 | 20966 | 19394 | 18158 | 17630 | 17150 | 16308 | 15590 | 14172 | 13110 | 11593 | 10539 | 9749 | 8621 | 7837 | 7249 | 6787 | 6410 | 6096 | 5827 | 5595 | 5390 | 5209 | 5047 | 4900 |
| Notes: |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | $L=1.3 n$ where $L$ is the additional length of tubing and $n$ is the number of addition

between 3 and 10 psig with the desired outlet pressure and capacity required.
Table N-8 Elevated Pressure 25 psig

|  |  | Maximum Capacity of TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ CSST in Cubic Feet per Hour (CFH) of Natural Gas ( 1000 BTU per cubic foot approx) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size | EHD | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{aligned} & \text { Tubing } \\ & \|125\| \end{aligned}$ | $\begin{array}{\|c\|} \hline \text { Length } \\ \mid 150 \end{array}$ | $\left\{\begin{array}{c} \text { (feet) } \\ 200 \end{array}\right.$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 1731 | 1252 | 1036 | 906 | 816 | 750 | 655 | 591 | 542 | 505 | 489 | 474 | 449 | 427 | 385 | 353 | 309 | 278 | 256 | 223 | 201 | 185 | 172 | 161 | 153 | 145 | 139 | 134 | 129 | 124 | 120 |
| 1/2" | 19 | 3751 | 2735 | 2274 | 1995 | 1802 | 1658 | 1454 | 1314 | 1209 | 1127 | 1092 | 1060 | 1005 | 958 | 865 | 796 | 698 | 631 | 580 | 509 | 460 | 423 | 394 | 371 | 352 | 335 | 321 | 308 | 297 | 287 | 279 |
| 3/4" | 25 | 9332 | 6813 | 5667 | 4973 | 4494 | 4137 | 3631 | 3281 | 3020 | 2816 | 2729 | 2650 | 2512 | 2395 | 2164 | 1992 | 1748 | 1580 | 1454 | 1276 | 1153 | 1062 | 990 | 932 | 883 | 842 | 806 | 775 | 747 | 723 | 700 |
| $1{ }^{\prime \prime}$ | 31 | 15861 | 11616 | 9681 | 8507 | 7696 | 7090 | 6230 | 5636 | 5193 | 4845 | 4697 | 4563 | 4328 | 4127 | 3734 | 3440 | 3023 | 2734 | 2519 | 2214 | 2002 | 1845 | 1721 | 1621 | 1538 | 1466 | 1405 | 1351 | 1303 | 1261 | 1222 |
| 11/4" | 37 | 24879 | 18276 | 15259 | 13426 | 12157 | 11209 | 9863 | 8930 | 8234 | 7689 | 7456 | 7245 | 6875 | 6560 | 5940 | 5477 | 4819 | 4364 | 4023 | 3540 | 3205 | 2956 | 2760 | 2600 | 2468 | 2355 | 2257 | 2171 | 2095 | 2027 | 1966 |
| 11/2" | 46 | 44300 | 32270 | 26810 | 23506 | 21227 | 19529 | 17122 | 15462 | 14225 | 13257 | 12846 | 12472 | 11819 | 11263 | 10171 | 9357 | 8204 | 7408 | 6816 | 5976 | 5396 | 4965 | 4627 | 4353 | 4125 | 3931 | 3763 | 3616 | 3486 | 3370 | 3266 |
| 2 " | 62 | 79820 | 59313 | 49856 | 44075 | 40057 | 37047 | 32751 | 29765 | 27529 | 25770 | 25019 | 24337 | 23139 | 22118 | 20102 | 18591 | 16436 | 14937 | 13815 | 12213 | 11099 | 10266 | 9609 | 9075 | 8629 | 8248 | 7918 | 7628 | 7371 | 7141 | 6933 |

EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures.
The higher the EHD number the greater the flow capacity of the piping. Table does not include effect of pressure drop across the regulator. User must size the regulator based on an inlet pressure between 15 and 25 psig The higher the EHD number the greater the capacity required.
Table P-1 Propane Low Pressure (Standard)


Table P-1A Propane Low Pressure
Table P-1B Propane

|  |  | Maximum Capacity of TracPipe ${ }^{\star}$ CounterStrike ${ }^{\star}$ CSST in Thousands of BTU per House Propane Gas <br> Min. Gas Pressure: $\quad$ 12-14 in w.c. <br> Pressure Drop: 2.0 in w.c. <br> (Based on a 1.52 Specific Gravity / 2520 BTU per cubic foot Gas) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Size EHD |  | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{aligned} & \text { Tubing } \\ & \|125\| \end{aligned}$ | Length (feet) <br> 150 <br>  |  | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 500 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3/8" | 15 | 190 | 138 | 114 | 100 | 89 | 82 | 71 | 65 | 59 | 55 | 54 | 52 | 49 | 46 | 41 | 38 | 33 | 30 | 27 | 24 | 22 | 19 | 17 | 17 | 16 | 16 | 14 | 14 | 13 | 13 | 13 |
| 1/2" | 19 | 427 | 306 | 252 | 218 | 196 | 179 | 157 | 139 | 128 | 119 | 116 | 111 | 104 | 100 | 90 | 82 | 71 | 63 | 59 | 51 | 46 | 41 | 38 | 36 | 35 | 32 | 30 | 30 | 28 | 27 | 27 |
| 3/4" | 25 | 1069 | 763 | 625 | 545 | 488 | 446 | 388 | 348 | 318 | 294 | 285 | 277 | 261 | 249 | 222 | 204 | 177 | 158 | 146 | 127 | 112 | 103 | 95 | 90 | 84 | 81 | 76 | 73 | 71 | 68 | 66 |
| $1{ }^{\prime \prime}$ | 31 | 1840 | 1309 | 1073 | 933 | 836 | 765 | 663 | 595 | 543 | 503 | 488 | 472 | 445 | 423 | 380 | 347 | 301 | 269 | 247 | 214 | 192 | 176 | 163 | 152 | 144 | 136 | 130 | 125 | 120 | 116 | 111 |
| 11/4" | 37 | 3469 | 2467 | 2022 | 1756 | 1574 | 1438 | 1249 | 1119 | 1023 | 948 | 917 | 888 | 838 | 796 | 712 | 652 | 567 | 507 | 464 | 402 | 361 | 329 | 306 | 287 | 271 | 256 | 245 | 234 | 225 | 217 | 211 |
| $11 / 2^{\prime \prime}$ | 46 | 5711 | 4023 | 3277 | 2834 | 2532 | 2308 | 1997 | 1783 | 1626 | 1504 | 1452 | 1406 | 1325 | 1256 | 1123 | 1023 | 885 | 790 | 720 | 622 | 556 | 507 | 469 | 439 | 413 | 391 | 374 | 358 | 344 | 331 | 318 |
| $2{ }^{2}$ | 62 | 13073 | 9259 | 7568 | 6558 | 5869 | 5361 | 4645 | 4158 | 3797 | 3516 | 3398 | 3290 | 3103 | 2945 | 2635 | 2407 | 2085 | 1867 | 1704 | 1477 | 1322 | 1206 | 1118 | 1047 | 986 | 936 | 893 | 855 | 822 | 792 | 765 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | Notes: EHD (Equivalent Hydraulic Diameter) A theoretical size which re

The higher the EHD number the greater the flow capacity of the piping.
Table P-2 Propane Medium Pressure

Table P-3 Propane Elevated Pressure 2 psig

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Size | EHD | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | $\begin{array}{\|c\|c\|c\|c\|c\|} \hline 125 \mid \end{array}$ | $\begin{aligned} & \text { Lengtt } \\ & 150 \end{aligned}$ | $\begin{gathered} (\text { feet }) \\ 200 \\ 200 \end{gathered}$ | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 649 | 558 | 453 | 389 | 347 | 316 | 271 | 243 | 220 | 203 | 196 | 189 | 177 | 169 | 144 | 137 | 118 | 105 | 96 | 84 | 74 | 68 | 63 | 60 | 57 | 54 | 52 | 49 | 47 | 46 | 44 |
| 1/2" | 19 | 1528 | 1106 | 898 | 781 | 701 | 643 | 559 | 502 | 459 | 426 | 412 | 399 | 377 | 358 | 321 | 294 | 256 | 230 | 211 | 184 | 165 | 150 | 139 | 131 | 123 | 117 | 112 | 108 | 103 | 100 | 97 |
| 3/4" | 25 | 3847 | 2745 | 2253 | 1959 | 1757 | 1607 | 1398 | 1254 | 1146 | 1064 | 1029 | 997 | 942 | 895 | 803 | 735 | 638 | 572 | 524 | 454 | 408 | 374 | 347 | 325 | 306 | 291 | 277 | 266 | 256 | 247 | 239 |
| $1{ }^{\prime \prime}$ | 31 | 6681 | 4756 | 3900 | 3387 | 3035 | 2775 | 2410 | 2161 | 1976 | 1832 | 1770 | 1716 | 1620 | 1537 | 1379 | 1260 | 1094 | 982 | 898 | 779 | 698 | 638 | 592 | 554 | 522 | 497 | 473 | 454 | 437 | 421 | 407 |
| 11/4" | 37 | 12617 | 8977 | 7356 | 6387 | 5724 | 5233 | 4544 | 4072 | 3724 | 3452 | 3338 | 3233 | 3051 | 2897 | 2597 | 2373 | 2061 | 1848 | 1689 | 1466 | 1314 | 1202 | 1113 | 1043 | 985 | 934 | 891 | 855 | 822 | 792 | 766 |
| 11/2" | 46 | 21574 | 15198 | 12381 | 10706 | 9565 | 8722 | 7541 | 6737 | 6145 | 5684 | 5489 | 5312 | 5005 | 4745 | 4240 | 3866 | 3342 | 2986 | 2723 | 2354 | 2104 | 1919 | 1775 | 1659 | 1563 | 1482 | 1412 | 1351 | 1298 | 1249 | 1206 |
| $2{ }^{\prime \prime}$ | 62 | 48362 | 34257 | 27999 | 24265 | 21715 | 19832 | 17186 | 15381 | 14047 | 13010 | 12571 | 12174 | 11480 | 10894 | 9750 | 8904 | 7717 | 6906 | 6306 | 5465 | 4891 | 4466 | 4137 | 3871 | 3651 | 3464 | 3304 | 3163 | 3040 | 2931 | 2831 |
| Notes: EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the greater the flow capacity of the piping. Table does not include effect of pressure drop across the line regulator. If the regulator loss exceeds $1 / 2 \mathrm{PSI}$ (based on 11 inch outlet pressure) Do not use this ch Pressure drops across a regulator will vary with flow rate. FGP-REG-5P has a $1 / 2$ PSI pressure drop at a flow of 307 cubic feet per hour ( 774 MBTUh). CAUTION: Capacities shown in the table may exceed the maximum capacity for a regulator. |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Table P-4 Propane Elevated Pressure 5 psig
Table P-5 Propane Elevated Pressure 10 psig

| Size | EHD | f TracPipe ${ }^{\circ}$ CounterStrike ${ }^{\circ}$ CSST in Thousands of BTU per House Propane Gas |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | Tubing | Length | (feet) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  |  | 5 | 10 | 15 | 20 | 25 | 30 | 40 | 50 | 60 | 70 | 75 | 80 | 90 | 100 | 125 | 150 | 200 | 250 | 300 | 400 | 500 | 600 | 700 | 800 | 900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 |
| 3/8" | 15 | 1769 | 1289 | 1070 | 939 | 847 | 779 | 684 | 617 | 568 | 529 | 513 | 497 | 472 | 450 | 405 | 374 | 328 | 296 | 272 | 237 | 215 | 198 | 184 | 173 | 165 | 157 | 150 | 144 | 139 | 135 | 130 |
| 1/2" | 19 | 4091 | 2975 | 2470 | 2164 | 1952 | 1795 | 1574 | 1420 | 1306 | 1216 | 1178 | 1145 | 1085 | 1032 | 933 | 857 | 750 | 678 | 624 | 546 | 492 | 453 | 421 | 397 | 375 | 358 | 342 | 329 | 317 | 307 | 298 |
| 3/4" | 25 | 9699 | 7106 | 5923 | 5206 | 4710 | 4340 | 3814 | 3450 | 3179 | 2967 | 2877 | 2794 | 2650 | 2528 | 2286 | 2107 | 1852 | 1675 | 1544 | 1357 | 1227 | 1130 | 1054 | 994 | 942 | 899 | 861 | 828 | 800 | 773 | 749 |
| 1" | 31 | 16387 | 12036 | 10049 | 8841 | 8005 | 7381 | 6495 | 5880 | 5421 | 5062 | 4910 | 4770 | 4527 | 4319 | 3911 | 3605 | 3173 | 2872 | 2649 | 2331 | 2109 | 1946 | 1816 | 1712 | 1624 | 1550 | 1485 | 1428 | 1379 | 1333 | 1294 |
| 11/4" | 37 | 25229 | 18683 | 15673 | 13836 | 12560 | 11605 | 10245 | 9302 | 8594 | 8040 | 7802 | 7587 | 7210 | 6887 | 6252 | 5777 | 5101 | 4631 | 4278 | 3778 | 3429 | 3168 | 2964 | 2798 | 2658 | 2540 | 2437 | 2346 | 2266 | 2194 | 2129 |
| 11/2" | 46 | 47720 | 34645 | 28728 | 25153 | 22690 | 20858 | 18261 | 16474 | 15142 | 14102 | 13659 | 13258 | 12557 | 11960 | 10788 | 9918 | 8683 | 7832 | 7199 | 6303 | 5686 | 5226 | 4867 | 4576 | 4333 | 4128 | 3950 | 3795 | 3657 | 3534 | 3423 |
| $2{ }^{\prime \prime}$ | 62 | 90199 | 66037 | 55530 | 49105 | 44639 | 41293 | 36516 | 33195 | 30706 | 28749 | 27913 | 27153 | 25820 | 24683 | 22438 | 20757 | 18355 | 16686 | 15435 | 13649 | 12408 | 11477 | 10746 | 10149 | 9652 | 9226 | 8858 | 8534 | 8247 | 7991 | 7758 |
| Notes: The high with the | $\begin{aligned} & \text { HD (E } \\ & \text { ler the } \\ & \text { desired } \end{aligned}$ | quivalent num outlet pre | Hydraulic ber the essure ra | $\begin{aligned} & \text { lic Diame } \\ & \text { greater t } \\ & \text { ange an } \end{aligned}$ | ter) A th he flow c capacit | eoretica y require | $\begin{aligned} & \text { lize } \\ & \text { of the pi } \\ & \text { ed. } \end{aligned}$ | $\begin{aligned} & \text { hich reffe } \\ & \text { ping. } \mathrm{Ta} \end{aligned}$ | ects the h ble does | ydraulic not incl | perform ude effe | $\begin{aligned} & \text { lance of } \\ & \text { ct of pre } \end{aligned}$ | he tubin sure dro | Ig. It it nc | $\begin{aligned} & \text { ot a true } \\ & \text { sthe regu } \end{aligned}$ | $\begin{aligned} & \text { physical } \\ & \text { ulator. Us } \end{aligned}$ | $\begin{aligned} & 1 \text { meast } \\ & \text { ser mu } \end{aligned}$ | re. This ts size th | number e regulat | s used to or based | $\begin{aligned} & \text { ocom } \\ & \text { on } \end{aligned}$ | $\begin{aligned} & \text { rex indidi } \\ & \text { netet pre } \end{aligned}$ | $\begin{array}{ll} \text { unal siz } \\ \text { sure } \end{array}$ | $\begin{aligned} & \text { s betwe } \\ & \text { veen } 3 \text { a } \end{aligned}$ | $\begin{aligned} & \text { n differe } \\ & \text { nd } 10 \mathrm{ps} \end{aligned}$ | than |  |  |  |  |  |  |

Table P-6 Propane Elevated Pressure 25 psig

## SECTION 7.1 - PRESSURE DROP PER FOOT TABLESNATURAL GAS for CounterStrike and Steel Pipe

For propane (LP) gas applications:

1. Convert propane BTU load to CFH propane (divide by 2520 BTU per cubic foot).
2. Multiply CFH propane ( 1.52 SG ) value by 1.5916 to obtain equivalent CFH Natural Gas (0.6 SG) value.
3. Find pressure drop per foot using CFH Natural Gas value from Step 2. This is the pressure drop per foot for Propane at the given BTU load.
4. Follow Sum of Pressure Loss instructions.

To convert 1,000 BTU values to CFH (Propane) use the following formula:
Propane = 2520 BTU/Cu.Ft.

## Section 7.1-Table PD-1A

Pressure drop ("wc per foot) for TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig
Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 3/8" | 1/2" | 3/4" | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/2" | 2" |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 0.0019 | 0.0004 | 0.0001 |  |  |  |  |
| 20 | 0.0085 | 0.0018 | 0.0003 | 0.0001 |  |  |  |
| 30 | 0.0204 | 0.0042 | 0.0007 | 0.0002 | 0.0001 |  |  |
| 40 | 0.0377 | 0.0077 | 0.0012 | 0.0004 | 0.0001 | 0.0001 |  |
| 50 | 0.0609 | 0.0121 | 0.0019 | 0.0007 | 0.0002 | 0.0001 |  |
| 60 | 0.0900 | 0.0177 | 0.0028 | 0.0009 | 0.0003 | 0.0001 |  |
| 70 | 0.1253 | 0.0244 | 0.0038 | 0.0013 | 0.0004 | 0.0002 |  |
| 80 | 0.1668 | 0.0321 | 0.0050 | 0.0017 | 0.0005 | 0.0002 |  |
| 90 | 0.2146 | 0.0410 | 0.0064 | 0.0022 | 0.0006 | 0.0003 |  |
| 100 | 0.2690 | 0.0509 | 0.0079 | 0.0027 | 0.0007 | 0.0003 | 0.0001 |
| 110 | 0.3300 | 0.0620 | 0.0096 | 0.0033 | 0.0009 | 0.0004 | 0.0001 |
| 120 | 0.3976 | 0.0743 | 0.0115 | 0.0039 | 0.0011 | 0.0005 | 0.0001 |
| 130 | 0.4721 | 0.0876 | 0.0135 | 0.0046 | 0.0013 | 0.0006 | 0.0001 |
| 140 | 0.5533 | 0.1022 | 0.0158 | 0.0053 | 0.0015 | 0.0006 | 0.0001 |
| 150 | 0.6415 | 0.1178 | 0.0182 | 0.0061 | 0.0017 | 0.0007 | 0.0001 |
| 160 | 0.7367 | 0.1347 | 0.0207 | 0.0070 | 0.0019 | 0.0008 | 0.0001 |
| 170 | 0.8389 | 0.1526 | 0.0235 | 0.0079 | 0.0022 | 0.0009 | 0.0002 |
| 180 | 0.9482 | 0.1718 | 0.0264 | 0.0089 | 0.0025 | 0.0011 | 0.0002 |
| 190 | 1.0647 | 0.1921 | 0.0295 | 0.0099 | 0.0028 | 0.0012 | 0.0002 |
| 200 | 1.1884 | 0.2136 | 0.0328 | 0.0110 | 0.0031 | 0.0013 | 0.0002 |
| 225 | 1.5297 | 0.2726 | 0.0418 | 0.0140 | 0.0039 | 0.0017 | 0.0003 |
| 250 | 1.9172 | 0.3390 | 0.0519 | 0.0174 | 0.0048 | 0.0020 | 0.0004 |
| 275 | 2.3517 | 0.4128 | 0.0631 | 0.0211 | 0.0058 | 0.0025 | 0.0004 |
| 300 | 2.8338 | 0.4943 | 0.0755 | 0.0252 | 0.0070 | 0.0029 | 0.0005 |
| 325 | 3.3642 | 0.5833 | 0.0890 | 0.0297 | 0.0082 | 0.0034 | 0.0006 |
| 350 | 3.9433 | 0.6799 | 0.1036 | 0.0345 | 0.0095 | 0.0040 | 0.0007 |
| 375 | 4.5717 | 0.7842 | 0.1193 | 0.0398 | 0.0110 | 0.0045 | 0.0008 |
| 400 | 5.2499 | 0.8962 | 0.1363 | 0.0454 | 0.0125 | 0.0052 | 0.0009 |
| 425 | 5.9783 | 1.0159 | 0.1543 | 0.0513 | 0.0142 | 0.0058 | 0.0010 |
| 450 | 6.7575 | 1.1434 | 0.1736 | 0.0577 | 0.0159 | 0.0065 | 0.0012 |
| 475 | 7.5877 | 1.2788 | 0.1940 | 0.0644 | 0.0178 | 0.0072 | 0.0013 |
| 500 | 8.4694 | 1.4219 | 0.2155 | 0.0715 | 0.0197 | 0.0080 | 0.0014 |
| 525 | 9.4030 | 1.5729 | 0.2382 | 0.0790 | 0.0218 | 0.0088 | 0.0016 |
| 550 |  | 1.7318 | 0.2621 | 0.0868 | 0.0240 | 0.0097 | 0.0017 |
| 575 |  | 1.8986 | 0.2872 | 0.0951 | 0.0262 | 0.0106 | 0.0019 |
| 600 |  | 2.0733 | 0.3134 | 0.1037 | 0.0286 | 0.0115 | 0.0021 |
| 625 |  | 2.2560 | 0.3408 | 0.1127 | 0.0311 | 0.0125 | 0.0022 |
| 650 |  | 2.4467 | 0.3694 | 0.1221 | 0.0337 | 0.0135 | 0.0024 |
| 675 |  | 2.6453 | 0.3992 | 0.1319 | 0.0364 | 0.0145 | 0.0026 |

Section 7.1- Table PD-1A
Pressure drop ("wc per foot) for TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ based on a given CFH Flow (Natural Gas SG $=\mathbf{0 . 6 0}$ Gas) at Inlet Pressures up to $5 \mathbf{p s i g}$

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 1/2" | 3/4" | $1 "$ | 1-1/4" | 1-1/2" | 2" |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700 | 2.8520 | 0.4301 | 0.1420 | 0.0392 | 0.0156 | 0.0028 |
| 725 | 3.0668 | 0.4623 | 0.1526 | 0.0421 | 0.0167 | 0.0030 |
| 750 | 3.2895 | 0.4956 | 0.1635 | 0.0451 | 0.0179 | 0.0032 |
| 775 | 3.5204 | 0.5302 | 0.1748 | 0.0482 | 0.0191 | 0.0034 |
| 800 | 3.7594 | 0.5659 | 0.1865 | 0.0514 | 0.0203 | 0.0037 |
| 825 | 4.0065 | 0.6028 | 0.1986 | 0.0547 | 0.0216 | 0.0039 |
| 850 | 4.2617 | 0.6410 | 0.2110 | 0.0582 | 0.0229 | 0.0041 |
| 875 | 4.5250 | 0.6803 | 0.2239 | 0.0617 | 0.0243 | 0.0044 |
| 900 | 4.7966 | 0.7208 | 0.2371 | 0.0653 | 0.0256 | 0.0046 |
| 925 | 5.0763 | 0.7625 | 0.2507 | 0.0691 | 0.0271 | 0.0049 |
| 950 | 5.3642 | 0.8055 | 0.2648 | 0.0729 | 0.0285 | 0.0052 |
| 975 | 5.6603 | 0.8496 | 0.2792 | 0.0769 | 0.0300 | 0.0055 |
| 1000 | 5.9647 | 0.8950 | 0.2940 | 0.0810 | 0.0316 | 0.0057 |
| 1100 | 7.2646 | 1.0885 | 0.3571 | 0.0983 | 0.0381 | 0.0070 |
| 1200 | 8.6972 | 1.3015 | 0.4264 | 0.1174 | 0.0453 | 0.0083 |
| 1300 |  | 1.5341 | 0.5020 | 0.1382 | 0.0531 | 0.0097 |
| 1400 |  | 1.7864 | 0.5839 | 0.1607 | 0.0615 | 0.0113 |
| 1500 |  | 2.0584 | 0.6722 | 0.1849 | 0.0705 | 0.0130 |
| 1600 |  | 2.3502 | 0.7668 | 0.2109 | 0.0801 | 0.0148 |
| 1700 |  | 2.6619 | 0.8677 | 0.2386 | 0.0903 | 0.0167 |
| 1800 |  | 2.9935 | 0.9750 | 0.2680 | 0.1011 | 0.0187 |
| 1900 |  | 3.3451 | 1.0887 | 0.2992 | 0.1125 | 0.0209 |
| 2000 |  | 3.7168 | 1.2088 | 0.3322 | 0.1245 | 0.0231 |
| 2100 |  | 4.1086 | 1.3353 | 0.3669 | 0.1371 | 0.0255 |
| 2200 |  | 4.5206 | 1.4682 | 0.4033 | 0.1503 | 0.0280 |
| 2300 |  | 4.9528 | 1.6075 | 0.4415 | 0.1641 | 0.0306 |
| 2400 |  | 5.4053 | 1.7533 | 0.4815 | 0.1786 | 0.0334 |
| 2500 |  | 5.8781 | 1.9056 | 0.5233 | 0.1936 | 0.0362 |
| 2600 |  | 6.3713 | 2.0643 | 0.5668 | 0.2092 | 0.0392 |
| 2700 |  | 6.8848 | 2.2295 | 0.6120 | 0.2254 | 0.0423 |
| 2800 |  | 7.4189 | 2.4011 | 0.6591 | 0.2422 | 0.0455 |
| 2900 |  | 7.9734 | 2.5793 | 0.7079 | 0.2597 | 0.0488 |
| 3000 |  | 8.5484 | 2.7640 | 0.7585 | 0.2777 | 0.0523 |
| 3100 |  | 9.1441 | 2.9552 | 0.8109 | 0.2963 | 0.0558 |
| 3200 |  | 9.7603 | 3.1529 | 0.8650 | 0.3155 | 0.0595 |
| 3300 |  |  | 3.3571 | 0.9210 | 0.3353 | 0.0633 |
| 3400 |  |  | 3.5679 | 0.9787 | 0.3557 | 0.0672 |
| 3500 |  |  | 3.7853 | 1.0382 | 0.3767 | 0.0712 |
| 3600 |  |  | 4.0091 | 1.0995 | 0.3983 | 0.0754 |
| 3700 |  |  | 4.2396 | 1.1626 | 0.4205 | 0.0797 |

Section 7.1 - Table PD-1A
Pressure drop ("wc per foot) for TracPipe ${ }^{\oplus}$ CounterStrike ${ }^{\oplus}$ based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig
Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 1" | 1-1/4" | 1-1/2" | 2" |
| :---: | :---: | :---: | :---: | :---: |
| 3800 | 4.4766 | 1.2275 | 0.4433 | 0.0841 |
| 3900 | 4.7202 | 1.2941 | 0.4666 | 0.0886 |
| 4000 | 4.9704 | 1.3626 | 0.4906 | 0.0932 |
| 4100 | 5.2271 | 1.4329 | 0.5152 | 0.0979 |
| 4200 | 5.4905 | 1.5050 | 0.5403 | 0.1028 |
| 4300 | 5.7604 | 1.5788 | 0.5661 | 0.1078 |
| 4400 | 6.0370 | 1.6545 | 0.5924 | 0.1129 |
| 4500 | 6.3202 | 1.7320 | 0.6194 | 0.1181 |
| 4600 | 6.6100 | 1.8112 | 0.6469 | 0.1234 |
| 4700 | 6.9064 | 1.8923 | 0.6750 | 0.1289 |
| 4800 | 7.2094 | 1.9752 | 0.7037 | 0.1344 |
| 4900 | 7.5191 | 2.0599 | 0.7330 | 0.1401 |
| 5000 | 7.8355 | 2.1464 | 0.7629 | 0.1459 |
| 5250 | 8.6554 | 2.3706 | 0.8402 | 0.1610 |
| 5500 | 9.5170 | 2.6062 | 0.9212 | 0.1767 |
| 5750 |  | 2.8531 | 1.0059 | 0.1933 |
| 6000 |  | 3.1114 | 1.0943 | 0.2105 |
| 6250 |  | 3.3811 | 1.1864 | 0.2285 |
| 6500 |  | 3.6623 | 1.2821 | 0.2473 |
| 6750 |  | 3.9548 | 1.3815 | 0.2667 |
| 7000 |  | 4.2588 | 1.4846 | 0.2870 |
| 7250 |  | 4.5743 | 1.5913 | 0.3079 |
| 7500 |  | 4.9012 | 1.7017 | 0.3297 |
| 7750 |  | 5.2397 | 1.8158 | 0.3521 |
| 8000 |  | 5.5896 | 1.9335 | 0.3753 |
| 8250 |  | 5.9511 | 2.0549 | 0.3993 |
| 8500 |  | 6.3241 | 2.1799 | 0.4240 |
| 8750 |  | 6.7086 | 2.3086 | 0.4494 |
| 9000 |  | 7.1047 | 2.4409 | 0.4756 |
| 9250 |  | 7.5124 | 2.5769 | 0.5025 |
| 9500 |  | 7.9316 | 2.7166 | 0.5302 |
| 9750 |  | 8.3625 | 2.8598 | 0.5586 |
| 10000 |  | 8.8049 | 3.0067 | 0.5878 |
| 10500 |  | 9.7247 | 3.3115 | 0.6483 |


| CFH | $1-1 / 2$ ' | 2 |
| :---: | :---: | :---: |
|  |  |  |
| 11000 | 3.6307 | 0.7119 |
| 11500 | 3.9645 | 0.7784 |
| 12000 | 4.3128 | 0.8479 |
| 12500 | 4.6756 | 0.9204 |
| 13000 | 5.0529 | 0.9959 |
| 13500 | 5.4447 | 1.0744 |
| 14000 | 5.8509 | 1.1559 |
| 14500 | 6.2716 | 1.2404 |
| 15000 | 6.7067 | 1.3278 |
| 16000 | 7.6202 | 1.5117 |
| 17000 | 8.5913 | 1.7077 |
| 18000 | 9.6200 | 1.9156 |
| 19000 |  | 2.1355 |
| 20000 |  | 2.3674 |
| 21000 |  | 2.6113 |
| 22000 |  | 2.8673 |
| 23000 |  | 3.1352 |
| 24000 |  | 3.4152 |
| 25000 |  | 3.7073 |
| 26000 |  | 4.0114 |
| 27000 |  | 4.3275 |
| 28000 |  | 4.6557 |
| 29000 |  | 4.9959 |
| 30000 |  | 5.3482 |
| 31000 |  | 5.7126 |
| 32000 |  | 6.0890 |
| 33000 |  | 6.4775 |
| 34000 |  | 6.8781 |
| 35000 |  | 7.2908 |
| 36000 |  | 7.7155 |
| 37000 |  | 8.1523 |
| 38000 |  | 8.6013 |
| 39000 |  | 9.0623 |
| 40000 |  | 9.5354 |
|  |  |  |
| 10 |  |  |

## Section 7.1-Table PD-2A

Pressure drop ("wc per foot) for Sch. 40 Metallic Pipe based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig
Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 1/2" | 3/4" | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/2" | 2" | 2-1/2" | 3" |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 0.0003 | 0.0001 |  |  |  |  |  |  |
| 20 | 0.0009 | 0.0002 | 0.0001 |  |  |  |  |  |
| 30 | 0.0020 | 0.0005 | 0.0002 |  |  |  |  |  |
| 40 | 0.0033 | 0.0009 | 0.0003 | 0.0001 |  |  |  |  |
| 50 | 0.0050 | 0.0013 | 0.0004 | 0.0001 |  |  |  |  |
| 60 | 0.0071 | 0.0018 | 0.0006 | 0.0001 | 0.0001 |  |  |  |
| 70 | 0.0094 | 0.0024 | 0.0007 | 0.0002 | 0.0001 |  |  |  |
| 80 | 0.0120 | 0.0031 | 0.0009 | 0.0003 | 0.0001 |  |  |  |
| 90 | 0.0149 | 0.0038 | 0.0012 | 0.0003 | 0.0001 |  |  |  |
| 100 | 0.0181 | 0.0046 | 0.0014 | 0.0004 | 0.0002 | 0.0001 |  |  |
| 110 | 0.0216 | 0.0055 | 0.0017 | 0.0005 | 0.0002 | 0.0001 |  |  |
| 120 | 0.0254 | 0.0065 | 0.0020 | 0.0005 | 0.0003 | 0.0001 |  |  |
| 130 | 0.0295 | 0.0075 | 0.0023 | 0.0006 | 0.0003 | 0.0001 |  |  |
| 140 | 0.0338 | 0.0086 | 0.0027 | 0.0007 | 0.0003 | 0.0001 |  |  |
| 150 | 0.0384 | 0.0098 | 0.0030 | 0.0008 | 0.0004 | 0.0001 |  |  |
| 160 | 0.0433 | 0.0110 | 0.0034 | 0.0009 | 0.0004 | 0.0001 | 0.0001 |  |
| 170 | 0.0484 | 0.0124 | 0.0038 | 0.0010 | 0.0005 | 0.0001 | 0.0001 |  |
| 180 | 0.0538 | 0.0137 | 0.0043 | 0.0011 | 0.0005 | 0.0002 | 0.0001 |  |
| 190 | 0.0595 | 0.0152 | 0.0047 | 0.0012 | 0.0006 | 0.0002 | 0.0001 |  |
| 200 | 0.0654 | 0.0167 | 0.0052 | 0.0014 | 0.0006 | 0.0002 | 0.0001 |  |
| 225 | 0.0813 | 0.0208 | 0.0064 | 0.0017 | 0.0008 | 0.0002 | 0.0001 |  |
| 250 | 0.0988 | 0.0252 | 0.0078 | 0.0021 | 0.0010 | 0.0003 | 0.0001 |  |
| 275 | 0.1178 | 0.0301 | 0.0093 | 0.0025 | 0.0012 | 0.0003 | 0.0001 | 0.0001 |
| 300 | 0.1384 | 0.0353 | 0.0109 | 0.0029 | 0.0014 | 0.0004 | 0.0002 | 0.0001 |
| 325 | 0.1605 | 0.0410 | 0.0127 | 0.0034 | 0.0016 | 0.0005 | 0.0002 | 0.0001 |
| 350 | 0.1840 | 0.0470 | 0.0146 | 0.0038 | 0.0018 | 0.0005 | 0.0002 | 0.0001 |
| 375 | 0.2091 | 0.0534 | 0.0165 | 0.0044 | 0.0021 | 0.0006 | 0.0003 | 0.0001 |
| 400 | 0.2356 | 0.0602 | 0.0186 | 0.0049 | 0.0023 | 0.0007 | 0.0003 | 0.0001 |
| 425 | 0.2635 | 0.0673 | 0.0208 | 0.0055 | 0.0026 | 0.0008 | 0.0003 | 0.0001 |
| 450 | 0.2929 | 0.0748 | 0.0232 | 0.0061 | 0.0029 | 0.0009 | 0.0004 | 0.0001 |
| 475 | 0.3237 | 0.0827 | 0.0256 | 0.0068 | 0.0032 | 0.0010 | 0.0004 | 0.0001 |
| 500 | 0.3559 | 0.0909 | 0.0282 | 0.0074 | 0.0035 | 0.0010 | 0.0004 | 0.0002 |
| 525 | 0.3896 | 0.0995 | 0.0308 | 0.0081 | 0.0039 | 0.0011 | 0.0005 | 0.0002 |
| 550 | 0.4246 | 0.1084 | 0.0336 | 0.0089 | 0.0042 | 0.0012 | 0.0005 | 0.0002 |
| 575 | 0.4609 | 0.1177 | 0.0365 | 0.0096 | 0.0046 | 0.0014 | 0.0006 | 0.0002 |
| 600 | 0.4987 | 0.1273 | 0.0394 | 0.0104 | 0.0049 | 0.0015 | 0.0006 | 0.0002 |
| 625 | 0.5378 | 0.1373 | 0.0425 | 0.0112 | 0.0053 | 0.0016 | 0.0007 | 0.0002 |
| 650 | 0.5783 | 0.1476 | 0.0457 | 0.0121 | 0.0057 | 0.0017 | 0.0007 | 0.0002 |
| 675 | 0.6201 | 0.1583 | 0.0490 | 0.0130 | 0.0061 | 0.0018 | 0.0008 | 0.0003 |

[^1]
## Section 7.1 - Table PD-2A

Pressure drop ("wc per foot) for Sch. 40 Metallic Pipe based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 1/2" | 3/4" | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/2" | 2" | 2-1/2" | 3" |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 700 | 0.6632 | 0.1693 | 0.0525 | 0.0139 | 0.0066 | 0.0019 | 0.0008 | 0.0003 |
| 725 | 0.7077 | 0.1807 | 0.0560 | 0.0148 | 0.0070 | 0.0021 | 0.0009 | 0.0003 |
| 750 | 0.7535 | 0.1924 | 0.0596 | 0.0157 | 0.0074 | 0.0022 | 0.0009 | 0.0003 |
| 775 | 0.8006 | 0.2044 | 0.0633 | 0.0167 | 0.0079 | 0.0024 | 0.0010 | 0.0003 |
| 800 | 0.8490 | 0.2168 | 0.0671 | 0.0177 | 0.0084 | 0.0025 | 0.0011 | 0.0004 |
| 825 | 0.8987 | 0.2295 | 0.0711 | 0.0188 | 0.0089 | 0.0026 | 0.0011 | 0.0004 |
| 850 | 0.9497 | 0.2425 | 0.0751 | 0.0198 | 0.0094 | 0.0028 | 0.0012 | 0.0004 |
| 875 | 1.0020 | 0.2559 | 0.0793 | 0.0209 | 0.0099 | 0.0029 | 0.0012 | 0.0004 |
| 900 | 1.0556 | 0.2695 | 0.0835 | 0.0221 | 0.0104 | 0.0031 | 0.0013 | 0.0005 |
| 925 | 1.1105 | 0.2835 | 0.0878 | 0.0232 | 0.0110 | 0.0033 | 0.0014 | 0.0005 |
| 950 | 1.1667 | 0.2979 | 0.0923 | 0.0244 | 0.0115 | 0.0034 | 0.0014 | 0.0005 |
| 975 | 1.2241 | 0.3125 | 0.0968 | 0.0256 | 0.0121 | 0.0036 | 0.0015 | 0.0005 |
| 1000 | 1.2828 | 0.3275 | 0.1015 | 0.0268 | 0.0127 | 0.0038 | 0.0016 | 0.0006 |
| 1100 | 1.5300 | 0.3907 | 0.1210 | 0.0320 | 0.0151 | 0.0045 | 0.0019 | 0.0007 |
| 1200 | 1.7972 | 0.4589 | 0.1421 | 0.0375 | 0.0178 | 0.0053 | 0.0022 | 0.0008 |
| 1300 | 2.0839 | 0.5321 | 0.1648 | 0.0435 | 0.0206 | 0.0061 | 0.0026 | 0.0009 |
| 1400 | 2.3901 | 0.6103 | 0.1890 | 0.0499 | 0.0236 | 0.0070 | 0.0030 | 0.0010 |
| 1500 | 2.7154 | 0.6933 | 0.2148 | 0.0567 | 0.0268 | 0.0080 | 0.0034 | 0.0012 |
| 1600 | 3.0596 | 0.7812 | 0.2420 | 0.0639 | 0.0302 | 0.0090 | 0.0038 | 0.0013 |
| 1700 | 3.4226 | 0.8739 | 0.2707 | 0.0715 | 0.0338 | 0.0101 | 0.0042 | 0.0015 |
| 1800 | 3.8043 | 0.9714 | 0.3009 | 0.0795 | 0.0376 | 0.0112 | 0.0047 | 0.0016 |
| 1900 | 4.2044 | 1.0735 | 0.3325 | 0.0878 | 0.0416 | 0.0124 | 0.0052 | 0.0018 |
| 2000 | 4.6228 | 1.1803 | 0.3656 | 0.0966 | 0.0457 | 0.0136 | 0.0057 | 0.0020 |
| 2100 | 5.0593 | 1.2918 | 0.4001 | 0.1057 | 0.0500 | 0.0149 | 0.0063 | 0.0022 |
| 2200 | 5.5139 | 1.4079 | 0.4361 | 0.1152 | 0.0545 | 0.0162 | 0.0068 | 0.0024 |
| 2300 | 5.9864 | 1.5285 | 0.4735 | 0.1251 | 0.0592 | 0.0176 | 0.0074 | 0.0026 |
| 2400 | 6.4766 | 1.6537 | 0.5122 | 0.1353 | 0.0640 | 0.0190 | 0.0080 | 0.0028 |
| 2500 | 6.9846 | 1.7834 | 0.5524 | 0.1459 | 0.0690 | 0.0205 | 0.0087 | 0.0030 |
| 2600 | 7.5100 | 1.9175 | 0.5940 | 0.1569 | 0.0742 | 0.0221 | 0.0093 | 0.0032 |
| 2700 | 8.0530 | 2.0562 | 0.6369 | 0.1682 | 0.0796 | 0.0237 | 0.0100 | 0.0035 |
| 2800 | 8.6133 | 2.1992 | 0.6812 | 0.1799 | 0.0851 | 0.0253 | 0.0107 | 0.0037 |
| 2900 | 9.1908 | 2.3467 | 0.7269 | 0.1920 | 0.0909 | 0.0270 | 0.0114 | 0.0040 |
| 3000 | 9.7856 | 2.4986 | 0.7740 | 0.2044 | 0.0967 | 0.0288 | 0.0121 | 0.0042 |
| 3100 |  | 2.6548 | 0.8223 | 0.2172 | 0.1028 | 0.0306 | 0.0129 | 0.0045 |
| 3200 |  | 2.8153 | 0.8721 | 0.2303 | 0.1090 | 0.0324 | 0.0137 | 0.0048 |
| 3300 |  | 2.9802 | 0.9232 | 0.2438 | 0.1154 | 0.0343 | 0.0145 | 0.0050 |
| 3400 |  | 3.1494 | 0.9756 | 0.2577 | 0.1219 | 0.0363 | 0.0153 | 0.0053 |
| 3500 |  | 3.3228 | 1.0293 | 0.2719 | 0.1286 | 0.0382 | 0.0161 | 0.0056 |
| 3600 |  | 3.5005 | 1.0843 | 0.2864 | 0.1355 | 0.0403 | 0.0170 | 0.0059 |
| 3700 |  | 3.6825 | 1.1407 | 0.3013 | 0.1426 | 0.0424 | 0.0179 | 0.0062 |
| 3800 |  | 3.8687 | 1.1984 | 0.3165 | 0.1498 | 0.0445 | 0.0188 | 0.0065 |
| 3900 |  | 4.0591 | 1.2573 | 0.3321 | 0.1571 | 0.0467 | 0.0197 | 0.0069 |

[^2]Section 7.1 - Table PD-2A
Pressure drop ("wc per foot) for Sch. 40 Metallic Pipe based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig
Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 3/4" | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/2" | 2" | 2-1/2" | 3" |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 4000 | 4.2537 | 1.3176 | 0.3480 | 0.1647 | 0.0490 | 0.0207 | 0.0072 |
| 4100 | 4.4524 | 1.3792 | 0.3643 | 0.1724 | 0.0513 | 0.0216 | 0.0075 |
| 4200 | 4.6554 | 1.4421 | 0.3809 | 0.1802 | 0.0536 | 0.0226 | 0.0079 |
| 4300 | 4.8624 | 1.5062 | 0.3978 | 0.1882 | 0.0560 | 0.0236 | 0.0082 |
| 4400 | 5.0737 | 1.5716 | 0.4151 | 0.1964 | 0.0584 | 0.0246 | 0.0086 |
| 4500 | 5.2890 | 1.6383 | 0.4327 | 0.2048 | 0.0609 | 0.0257 | 0.0090 |
| 4600 | 5.5084 | 1.7063 | 0.4507 | 0.2133 | 0.0634 | 0.0268 | 0.0093 |
| 4700 | 5.7319 | 1.7755 | 0.4690 | 0.2219 | 0.0660 | 0.0278 | 0.0097 |
| 4800 | 5.9595 | 1.8460 | 0.4876 | 0.2307 | 0.0686 | 0.0290 | 0.0101 |
| 4900 | 6.1912 | 1.9178 | 0.5066 | 0.2397 | 0.0713 | 0.0301 | 0.0105 |
| 5000 | 6.4269 | 1.9908 | 0.5258 | 0.2488 | 0.0740 | 0.0312 | 0.0109 |
| 5250 | 7.0338 | 2.1788 | 0.5755 | 0.2723 | 0.0810 | 0.0342 | 0.0119 |
| 5500 | 7.6658 | 2.3746 | 0.6272 | 0.2968 | 0.0882 | 0.0372 | 0.0130 |
| 5750 | 8.3227 | 2.5780 | 0.6810 | 0.3222 | 0.0958 | 0.0404 | 0.0141 |
| 6000 | 9.0043 | 2.7892 | 0.7367 | 0.3486 | 0.1036 | 0.0437 | 0.0152 |
| 6250 | 9.7104 | 3.0079 | 0.7945 | 0.3759 | 0.1118 | 0.0472 | 0.0164 |
| 6500 |  | 3.2342 | 0.8543 | 0.4042 | 0.1202 | 0.0507 | 0.0177 |
| 6750 |  | 3.4680 | 0.9160 | 0.4334 | 0.1289 | 0.0544 | 0.0189 |
| 7000 |  | 3.7093 | 0.9798 | 0.4636 | 0.1378 | 0.0582 | 0.0203 |
| 7250 |  | 3.9580 | 1.0455 | 0.4947 | 0.1471 | 0.0621 | 0.0216 |
| 7500 |  | 4.2142 | 1.1131 | 0.5267 | 0.1566 | 0.0661 | 0.0230 |
| 7750 |  | 4.4776 | 1.1827 | 0.5596 | 0.1664 | 0.0702 | 0.0245 |
| 8000 |  | 4.7484 | 1.2542 | 0.5935 | 0.1765 | 0.0745 | 0.0259 |
| 8250 |  | 5.0265 | 1.3277 | 0.6282 | 0.1868 | 0.0788 | 0.0275 |
| 8500 |  | 5.3119 | 1.4031 | 0.6639 | 0.1974 | 0.0833 | 0.0290 |
| 8750 |  | 5.6044 | 1.4803 | 0.7004 | 0.2083 | 0.0879 | 0.0306 |
| 9000 |  | 5.9042 | 1.5595 | 0.7379 | 0.2194 | 0.0926 | 0.0323 |
| 9250 |  | 6.2111 | 1.6406 | 0.7763 | 0.2308 | 0.0974 | 0.0339 |
| 9500 |  | 6.5251 | 1.7235 | 0.8155 | 0.2425 | 0.1023 | 0.0357 |
| 9750 |  | 6.8462 | 1.8083 | 0.8556 | 0.2544 | 0.1074 | 0.0374 |
| 10000 |  | 7.1744 | 1.8950 | 0.8967 | 0.2666 | 0.1125 | 0.0392 |
| 10500 |  | 7.8520 | 2.0740 | 0.9813 | 0.2918 | 0.1231 | 0.0429 |
| 11000 |  | 8.5574 | 2.2603 | 1.0695 | 0.3180 | 0.1342 | 0.0468 |
| 11500 |  | 9.2907 | 2.4540 | 1.1612 | 0.3452 | 0.1457 | 0.0508 |
| 12000 |  |  | 2.6550 | 1.2563 | 0.3735 | 0.1576 | 0.0549 |
| 12500 |  |  | 2.8632 | 1.3548 | 0.4028 | 0.1700 | 0.0592 |
| 13000 |  |  | 3.0786 | 1.4567 | 0.4331 | 0.1828 | 0.0637 |
| 13500 |  |  | 3.3012 | 1.5620 | 0.4644 | 0.1960 | 0.0683 |
| 14000 |  |  | 3.5309 | 1.6707 | 0.4967 | 0.2096 | 0.0730 |
| 14500 |  |  | 3.7676 | 1.7827 | 0.5300 | 0.2237 | 0.0779 |
| 15000 |  |  | 4.0114 | 1.8981 | 0.5643 | 0.2382 | 0.0830 |

[^3]Section 7.1 - Table PD-2A
Pressure drop ("wc per foot) for Sch. 40 Metallic Pipe based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe CounterStrike D\&I Guide.

| CFH | 1-1/4" | 1-1/2" | 2" | 2-1/2" | 3" |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 16000 | 4.5200 | 2.1387 | 0.6359 | 0.2684 | 0.0935 |
| 17000 | 5.0563 | 2.3925 | 0.7113 | 0.3002 | 0.1046 |
| 18000 | 5.6201 | 2.6593 | 0.7907 | 0.3337 | 0.1163 |
| 19000 | 6.2112 | 2.9389 | 0.8738 | 0.3688 | 0.1285 |
| 20000 | 6.8293 | 3.2314 | 0.9608 | 0.4055 | 0.1413 |
| 21000 | 7.4742 | 3.5366 | 1.0515 | 0.4438 | 0.1546 |
| 22000 | 8.1457 | 3.8543 | 1.1460 | 0.4836 | 0.1685 |
| 23000 | 8.8437 | 4.1846 | 1.2442 | 0.5251 | 0.1829 |
| 24000 | 9.5680 | 4.5273 | 1.3461 | 0.5681 | 0.1979 |
| 25000 |  | 4.8823 | 1.4516 | 0.6126 | 0.2134 |
| 26000 |  | 5.2496 | 1.5608 | 0.6587 | 0.2295 |
| 27000 |  | 5.6292 | 1.6737 | 0.7063 | 0.2461 |
| 28000 |  | 6.0208 | 1.7901 | 0.7555 | 0.2632 |
| 29000 |  | 6.4245 | 1.9102 | 0.8061 | 0.2809 |
| 30000 |  | 6.8403 | 2.0338 | 0.8583 | 0.2990 |
| 31000 |  | 7.2679 | 2.1609 | 0.9120 | 0.3177 |
| 32000 |  | 7.7075 | 2.2916 | 0.9671 | 0.3369 |
| 33000 |  | 8.1589 | 2.4258 | 1.0238 | 0.3567 |
| 34000 |  | 8.6220 | 2.5635 | 1.0819 | 0.3769 |
| 35000 |  | 9.0969 | 2.7047 | 1.1415 | 0.3977 |
| 36000 |  | 9.5834 | 2.8494 | 1.2025 | 0.4189 |
| 37000 |  |  | 2.9975 | 1.2650 | 0.4407 |
| 38000 |  |  | 3.1490 | 1.3290 | 0.4630 |
| 39000 |  |  | 3.3040 | 1.3944 | 0.4858 |
| 40000 |  |  | 3.4624 | 1.4612 | 0.5091 |
| 41000 |  |  | 3.6242 | 1.5295 | 0.5329 |
| 42000 |  |  | 3.7894 | 1.5992 | 0.5572 |
| 43000 |  |  | 3.9579 | 1.6703 | 0.5819 |
| 44000 |  |  | 4.1299 | 1.7429 | 0.6072 |
| 45000 |  |  | 4.3051 | 1.8169 | 0.6330 |

## SECTION 7.2 - SIZING TABLE FOR STEEL PIPE

Natural Gas 0.5 PSI or less / 0.5 inch w.c. drop
SECTION 7.2 of 0.5 PSI or Less and a Pressure Drop of 0.5 Inch Water Column (Based on a 0.6 Specific Gravity)

| Normal Iron Pipe | Internal | Length of Pipe (Feet) |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (Inches) | (inches) | 10 | 20 | 30 | 40 | 50 | 60 | 70 | 80 | 90 | 100 | 125 | 150 | 175 | 200 |
| 1/4 | . 364 | 43 | 29 | 24 | 20 | 18 | 16 | 15 | 14 | 13 | 12 | 11 | 10 | 9 | 8 |
| 3/8 | . 493 | 95 | 65 | 52 | 45 | 40 | 36 | 33 | 31 | 29 | 27 | 24 | 22 | 20 | 19 |
| 1/2 | . 622 | 175 | 120 | 97 | 82 | 73 | 66 | 61 | 57 | 53 | 50 | 44 | 40 | 37 | 35 |
| 3/4 | . 824 | 360 | 250 | 200 | 170 | 151 | 138 | 125 | 118 | 110 | 103 | 93 | 84 | 77 | 72 |
| 1 | 1.049 | 680 | 465 | 375 | 320 | 285 | 260 | 240 | 220 | 205 | 195 | 175 | 160 | 145 | 135 |
| $11 / 4$ | 1.380 | 1,400 | 950 | 770 | 660 | 580 | 530 | 490 | 460 | 430 | 400 | 360 | 325 | 300 | 280 |
| 11/2 | 1.610 | 2,100 | 1,460 | 1,180 | 990 | 900 | 810 | 750 | 690 | 650 | 620 | 550 | 500 | 460 | 430 |
| 2 | 2.067 | 3,950 | 2,750 | 2,200 | 1,900 | 1,680 | 1,520 | 1,400 | 1,300 | 1,220 | 1,150 | 1,020 | 950 | 850 | 800 |
| $21 / 2$ | 2.469 | 6,300 | 4,350 | 3,520 | 3,000 | 2,650 | 2,400 | 2,250 | 2,050 | 1,950 | 1,850 | 1,650 | 1,500 | 1,370 | 1,280 |
| 3 | 3.068 | 11,000 | 7,700 | 6,250 | 5,300 | 4,750 | 4,300 | 3,900 | 3,700 | 3,450 | 3,250 | 2,950 | 2,650 | 2,450 | 2,280 |
| 4 | 4.026 | 23,000 | 15,800 | 12,800 | 10,900 | 9,700 | 8,800 | 8,100 | 7,500 | 7,200 | 6,700 | 6,000 | 5,500 | 5,000 | 4,600 |

# CHAPTER 8 DEFINITION OF TERMINOLOGY 

## A.G.A. - American Gas Association

ANSI Z223.1 1988-1988 edition of the National Fuel Gas Code published by American National Standard Institute. Also known as NFPA 54 (National Fire Protection Association).

Appliance (Equipment) - Any device which utilizes natural gas or propane as a fuel or raw material to produce light, heat, power, refrigeration or air conditioning.

Approved - Acceptable to the authorities having jurisdiction.

Authority Having Jurisdiction - The organization, office or individual responsible for "approving" equipment, an installation or a procedure.

BTU - Abbreviation for British Thermal Unit, which is the quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit .

CFH - Gas flow rate stated in cubic feet per hour.
Clothes Dryer - A device used to dry wet laundry by means of heat derived from the combustion of natural gases.

Design Pressure - The maximum operating pressure permitted by this document, as determined by the design procedures applicable to the materials involved.

Drip Leg - The container (dirt trap pocket) placed at a low point in a system of piping to collect foreign material or condensate and from which it may be removed.

EHD (Effective Hydraulic Diameter) - A relative measure of flow capacity; This number is used to compare individual sizes between different manufacturers. The higher the EHD number the greater flow capacity of the piping.

Full Lockup - The capability of totally stopping the flow of gas if the load goes to zero, thus preventing the downstream pressure from increasing
more than a certain upper limit pressure above the set point.

Header (manifold) - A pipe or fitting to which a number of branch lines are connected.

ID - Inside diameter of pipe or tubing.
Inches (") W.C. - Method of stating pressure measured in inches of water column by a manometer or pressure gauge. Commonly used in the gas industry when the pressure is less than one (1) PSI.

1 PSI = 28 in. W.C. approximately
$\mathbf{1 / 2} \mathbf{P S I}=14$ in. W.C.
1/4 PSI = 7 in. W.C.
Load - The amount of gas in CFH required by an appliance, or group of appliances, per their rating plate.
L. P. Gas - Fuel gas that is stored and transported in a liquid state, i.e., propane, butane, and mixtures of these and other heavier hydrocarbons.

Meter - An instrument installed to measure the volume of gas delivered through a piping system.

Manometer - A "U" shaped tube filled with water, or mercury where the pressure applied to one leg of the "U" will push the liquid column a measurable distance. Also known as a "U" gauge.

OD - Outside Diameter of pipe or tubing.
1/2 PSI - A shortened way of stating 1/2 pounds per square inch gauge. Also the name of a low pressure piping system supplying gas from the meter at $1 / 2 \mathrm{PSI}$ to each appliance pressure regulator.

Piping - As used in this document, either pipe or tubing, or both.
a. pipe - Rigid conduit of iron, steel, copper, brass or aluminum.
b. tubing - Semi rigid conduit of corrugated stainless steel.

Pressure - Unless otherwise stated, is expressed in pounds per square inch above atmospheric pressure, i.e. gage pressure (PSI).

Pressure Drop - The loss in static pressure of gas due to friction or obstruction in tubing, valves, fittings, regulators and burners.

Pressure Regulator - A device that reduces and controls pressure. It automatically opens and closes in response to changing pressure conditions in the downstream piping.

PSI - Pounds per square inch gauge. The pressure, as read from a measurement gage or device. Gauge pressure is pressure above atmospheric pressure.

Purge - To displace the original air, or gas, or a mixture of gas and air in a gas conduit with a new air/gas mixture.

Regulator, Appliance (inches w.c. - inches w.c.) A device for controlling and maintaining a uniform pressure to the manifold of gas burning equipment. This valve is typically part of the appliance. It reduces the pressure from 5.5 " w.c. to the manifold pressure in the appliance. (approximately 3.5 " w.c.).

Regulator, Line Gas Pressure (PSI - inches w.c.) - A device placed in a gas line between the service regulator and the appliance regulator for controlling, maintaining or reducing the pressure in that portion of the piping system downstream of the device. This valve reduces the house line pressure (typically 2 PSI ) to the regulator manifold pressure (typically 8-10" w.c.).

Regulator, Service (PSI - PSI or inches w.c.) - A device installed by the serving gas supplier to reduce and limit the service line gas pressure. This valve reduces the service pressure to the metering pressure. It is located upstream of the gas meter.

Regulator Vent - The opening in the atmospheric side of the regulator housing permitting the in and out movement of air to compensate for the movement of the regulator diaphragm.

Specific Gravity - As applied to gas, the ratio of the weight of a given volume to that of the same volume of air, both measured under the same conditions.

2 PSI - A shortened way of stating 2 pounds per square inch gauge pressure. Also the name of a piping system supplying gas at 2 PSI to a line gas pressure regulator which then reduces the pressure to inches W.C. upstream of the appliance regulator.

Valve, Manual Shut-off - A valve (located in the piping system and readily accessible and operable by the consumer) used to shut off individual equipment.

Vent Limiter Device - Restriction/orifice type device in the vent outlet of a pressure regulator that controls or limits leakage, in the event of a diaphragm leak. It also allows the diaphragm to move freely to control pressure.

The UL Through Penetration Firestop Systems in Appendix A are only a sample of the complete UL database. See NOTE on Page 90.

# System No. W-J-1106 



Underwriters Laboratories, Inc. ${ }^{\text {® }}$

F-Rating - 1 \& 2 Hr<br>T-Rating - 3/4 and 1-1/4 Hr

SECTION A-A

1. Wall Assembly- Min $4-7 / 8 \mathrm{in}$. or $6-1 / 8 \mathrm{in}$. thick lightweight or normal weight ( $100-150 \mathrm{pcf}$ ) concrete for 1 or 2 hr rated assemblies, respectively. Wall may also be constructed of any UL Classified Concrete Blocks*. Max diam of opening is 3-1/2 in.
See Concrete Blocks (CAZT) category in the Fire Resistance Directory for names of manufacturers.
2. Through Penetrating Products*-Flexible Metal Piping-Nom. 2 in. diam (or smaller) steel flexible metallic piping. Max one flexible metal piping to be installed either concentrically or eccentrically within opening. The annular space between piping and periphery of opening shall be min 0 (point contact) in. to max 1 in . Piping to be rigidly supported on both sides of wall assembly. Plastic covering on piping may or may not be removed on both sides of wall assembly.
Omegaflex Inc. - Counterstrike Flexible Gas Piping.
3. Fill, Void, or Cavity Material*-Sealant -Min. $5 / 8$ and 1 in . thickness of fill material for 1 and 2 hr fire-rated wall assemblies, respectively, applied within the annulus, flush with both surfaces of wall. An additional $1 / 2 \mathrm{in}$. diam of fill material applied at gypsum board/penetrant interface at point contact location on both surfaces of wall.
Johns Manville International, Inc. - Firetemp ${ }^{\text {TM }} \mathrm{Cl}$
*Bearing the UL Classification Marking

## SYSTEM No. C-AJ-1340

Floor or Wall Assembly-Min 4-1/2 in. thick lightweight or normal weight (100 to 150 pcf ) concrete. Wall may also be constructed of any UL Classified Concrete Blocks*. Diam of opening in floor or wall assembly to be $\min 3 / 4 \mathrm{in}$. to max 1-1/2 in. Larger than diam of flexible metal piping (Item 2) installed in through opening. Max diam of opening is 4 in . See Concrete Block (CAZT) category in the Fire Resistance Directory for names of manufacturers.
Through-Penetrant*-Omegaflex Gas Piping-Nom 2 in. diam (or smaller) flexible gas piping. One flexible gas piping to be installed either concentrically or eccentrically within the firestop system. The annular space between gas piping and periphery of opening shall be min 0 in. (point contact) to max. $1-1 / 2 \mathrm{in}$. Gas piping to be rigidly supported on both sides of floor or wall assembly. Plastic covering on piping may or may not be removed on both sides of floor or wall assembly. OmegaFlex, Inc.-CounterStrike Flexible Gas Piping
Firestop System -The firestop system shall consist of the following:
A. Packing Material-Min 3-3/4 in. thickness of min 4 pcf mineral wool batt insulation firmly packed into opening as a permanent form. Packing material to be recessed from top surface of floor or from both surfaces wall as required to accommodate the required thickness of fill material.
B. Fill, Void or Cavity Material* -Sealant Min $3 / 4$ in. thickness of fill material applied within the annulus, flush with top surface of floor or both surfaces of wall. Min $1 / 2 \mathrm{in}$. diam bead of caulk applied to the penetrant/concrete or penetrant/concrete interface at the point contact location between penetrant and periphery of opening.
Passive Fire Protection Partners--4800DW

* Bearing the UL Classification Marking


## SYSTEM NO. W-L-1195

1. Wall Assembly- The 1 or 2 hr fire rated gypsum wallboard/stud wall assembly shall be constructed of the materials and in the manner described in the individual U300 or U400 Series Wall and Partition Designs in the UL Fire Resistance Directory and shall include the following construction features:
A. Studs- Wall framing may consist of either wood studs or steel channel studs. Wood studs to consist of nom 2 by 4 in. lumber spaced 16 in . OC with nom 2 by 4 in . Lumber end plates and cross braces. Steel studs to be min 3$5 / 8 \mathrm{in}$. wide by $1-3 / 8 \mathrm{in}$. deep channels spaced max 24 in . OC.
B. Wallboard, Gypsum* - Thickness, type, number of layers and fasteners as
```
XXEZ
Through-Penetration Firestop Systems
System No. W-L-1195
F Rating-1 \& 2 hr (See Item 1)
T Rating - \(3 / 4 \& 1-1 / 4 \mathbf{h r}\) (See Item 1)
```



Underwriters Laboratories inc. ${ }^{\oplus}$ Partition Design. Max diam of opening is $3-1 / 2 \mathrm{in}$.

1. The hourly $F$ rating of the firestop system is equal to the hourly fire rating of the wall assembly in which it is installed. The hourly $T$ rating is $3 / 4 \mathbf{~ h r}$ and 1-1/4 $\mathbf{~ h r}$ for 1 and 2 hr rated assemblies, respectively.
2. Through-Penetrating Product*-Flexible Metal Piping-Nom 2 in. diam (or smaller) steel Flexible Metal Piping. Max one flexible metal piping to be installed either concentrically or eccentrically within opening. The annular space between pipe and periphery of opening shall be min 0 in . (point contact)to max 1 in . Piping to be rigidly supported on both sides of wall assembly. Plastic covering on piping may or may not be removed for a distance of 2 ft . on both sides of wall assembly. OmegaFlex, Inc.- CounterStrike Flexible Gas Piping.
3. Fill, Void, or Cavity Material*-Sealant - Min $5 / 8$ and 1 in. thickness of fill material for 1 and 2 hr fire-rated wall assemblies, respectively, applied within the annulus, flush with both surfaces of wall. An additional $1 / 2$ in diameter of fill material applied at gypsum board/penetrant interface at point contact location on both surfaces of wall.
Johns Manville International, Inc. - Firetemp ${ }^{\text {TM }} \mathrm{Cl}$
*Bearing the UL Classification Marking
NOTE: to access the complete UL Through Penetration Firestop Systems database online:
4. Go to website www.ul.com
5. Click on : "CERTIFICATIONS" in left hand panel
6. Click on : "Company name/location" under General Search
7. Fill in OmegaFlex inc (3 words) in "Company Name" box
8. All approved systems are shown

9. Floor Assembly - The 1 or 2 hr fire-rated wood joist, wood truss or combination wood and steel truss Floor-Ceiling assembly shall be constructed of the materials and in the manner described in the individual L500 Series Design in the UL Fire Resistance Directory. The F Rating of the firestop system is equal to the rating of the floor-ceiling and wall assemblies. The general construction features of the floor-ceiling assembly are summarized below:
A. Flooring System - Lumber or plywood subfloor with finish floor of lumber, plywood or Floor Topping Mixture* as specified in the individual Floor-Ceiling Design. Max diam of opening is $3 \mathrm{in}$. ( 76 mm ).
B. Joists - Nom 2 by 10 in . ( 51 by 254 mm ) deep (or deeper) lumber joists spaced 16 in . (406 mm ) OC or steel or combination lumber and steel joists, trusses or Structural Wood Members* with bridging as required and with ends firestopped.
C. Furring Channels (Not Shown) (As required) Resilient galvanized steel furring installed in accordance with the manner specified in the individual L500 Series Designs in the Fire Resistance Directory.
D. Gypsum Board* - Thickness, type, number of layers and fasteners shall be as specified in the individual Floor-Ceiling Design. Max diam of opening is 3 in . $(76 \mathrm{~mm}$ ).
10. Through Penetrating Products* - Flexible Metal Piping-Nom 2 in . ( 51 mm ) diam (or smaller) steel Flexible Metal Piping with or without plastic covering on piping. Max one flexible metal piping to be installed near center of circular through opening in floor assembly. The annular space between the piping and periphery of opening shall be min 0 in . ( 0 mm ) (point contact) to max $1 / 2 \mathrm{in}$. ( 13 mm ). Piping to be rigidly supported on both sides of floor assembly.
11. Fill, Void or Cavity Material* - Sealant - Min $3 / 4 \mathrm{in}$. (19 mm) thickness of sealant applied within annulus on top surface of floor. Min $5 / 8 \mathrm{in}$. $(16 \mathrm{~mm}$ ) thickness of sealant applied within annulus on bottom surface of ceiling. At point contact location, a min $1 / 2 \mathrm{in}$. ( 13 mm ) bead of sealant shall be applied to the penetrant/gypsum board interface on bottom surface of ceiling and at penetrant/flooring interface on top surface of floor.
Passive Fire Protection Partners** - 3600EX, 41GONS or 4800DW
*Bearing the UL Classification Marking
**Formerly Firestop Systems Inc.

## APPENDIX B MANUFACTURED HOUSING GUIDELINES

## A. CODE AND ADMINISTRATIVE REQUIREMENTS

1. Manufactured homes and mobile homes bearing an insignia or required to bear an insignia must comply with Title VI 24 Code of Federal Regulations, The National Manufactured Housing Act of 1974 Part 3280. In most jurisdictions this requirement remains in force when the structural, electrical plumbing or mechanical systems are altered. The Code of Federal Regulations, Housing and Urban Development, Part 3280 Manufactured Home Construction and Safety Standards is applicable throughout the USA for manufactured housing construction (also known as "HUD code" housing).
2. There are other types of factory-built housing that do not fall directly under the classification "HUD code" which must also be reviewed for special installation considerations when designing a CSST gas piping system or appliance retrofit. Some examples of this type of housing are Assembly Buildings, Panelized, Modular, and Production Build. TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ should not be considered for RVs, which are subject to over the road use and not just initial placement or repositioning.
3. Part 3280 Manufactured Home Construction and Safety Standards 1994 has not been revised or updated for several years. There has been an effort by both NFPA and CABO (now a part of the ICC) to have the US Congress adopt a new Manufactured Housing Code. The latest version of the CABO Code ICC/ANSI 2.0 Manufactured Housing Construction Safety Standards is available but has not been adopted by Congress.
4. Omegaflex has obtained a written opinion from the U.S. Department of Housing and Urban Development regarding the use of CounterStrike ${ }^{\circledR}$ CSST. This HUD decision states "CSST, such as CounterStrike ${ }^{\circledR}$, is allowed to be used in HUD manufactured homes (based upon incorporation of NFPA 54-1992 ANSI 223.1 The National Fuel Gas Code into Section 3280.703 Minimum Standards)." This opinion shall be confirmed with State authorities responsible for inspections of HUD Code buildings prior to installing CounterStrike ${ }^{\circledR}$ after the home has left the factory. For factory installations, approval by the DAPIA (Manufacturer's Design Approval Primary Inspection Agency) is normally required for the piping system design. Contact Omegaflex for specification data and a copy of the HUD decision letter.

## B. PIPING SYSTEM DESIGN REQUIREMENTS

1. The primary information for any CounterStrike ${ }^{\circledR}$ installation is contained in the CounterStrike ${ }^{\circledR}$ Design Guide and Installation Instructions (latest edition). This guide provides manufacturer's instructions that are a requirement of the ANSI/CSA LC-1 Standard governing certification and test requirements for Corrugated Stainless Steel Tubing. Manufacturer's instructions must be followed.
2. Sizing for gas piping systems in HUD Code homes must be performed in accordance with Part 3280 (Natural Gas piping system acceptable for LP-gas). System sizing is to be done with Low Pressure Capacity Charts utilizing 0.5-inch water column drop. (See Chart N-1 in the CounterStrike ${ }^{\circledR}$ Design Guide).
3. The natural gas supply connections shall not be less than the size of the gas piping but shall not be smaller than $3 / 4$-inch nominal pipe size. Gas supply connection shall not be beneath an exit door. Gas supply connection shall be rigidly anchored to a structural member within 6 inches of supply connection. All exterior openings around piping shall be sealed to resist the entrance of rodents.
4. Where fuel gas piping is to be installed in more than one section of an expandable or multiple-unit home, crossover connections between sections of the home shall be constructed by one of the following methods:
A. Listed quick disconnect device, designed to provide a positive seal of the supply side of the gas piping system when such device is separated.
B. Flexible connectors listed for exterior use and a shutoff valve of the non-displaceable rotor type conforming to ANSI Z21.15, installed on supply side.
C. Direct plumbing (CSST) sized in accordance with Natural Gas Low Pressure Capacity Chart $\mathrm{N}-1$ in Chapter \& of this installation guide.
5. The flexible connector, direct plumbing pipe or "quick-disconnect" device shall be provided with protection from mechanical and impact damage and located to minimize the possibility of tampering. For gas line crossover connections made with CSST or flexible connectors, the crossover points shall be capped on the supply side to provide a positive seal and covered on the other side with a suitable protective covering.
6. All points of crossover shall be accessible from the exterior of the home.


## C. INSTALLATION REQUIREMENTS

1. The preferred location for CSST flexible gas piping is beneath the floor and inside or above the I-beam flange. This location will provide the best protection from transit damage. Appliance stub-outs are easily made utilizing termination mounts or flange mounts rigidly attached to the floor. Final connections can be made with approved flexible appliance connectors downstream from the appliance shut-off valve. All floor penetrations shall be sealed to resist the entrance of rodents. All CSST should be within the envelope or rigidly attached to the I-beam flange.
2. Where CSST must cross an I-beam flange, the piping shall be securely attached to the house flange to protect the CSST. Angle iron, C-channel or a wooden block are recommended means of attachment. It is preferred to drill through a wooden structural member if possible to avoid crossing the flange.
3. In open joist construction, routing should be within the open web portion of the fabricated joist wherever possible. This location provides necessary support points at each joist location.
4. In all locations, CSST must be supported in accordance with the manufacturer's instructions (every 4 feet- $3 / 8$ size, 6 feet- $1 / 2$ size, 8 feet- $3 / 4$ size and 1 inch size) Support should be with metal EMT conduit straps or two-point attachment plastic clips suitable for the size of the tubing.

5. If a manifold is used, it shall be rigidly mounted to the I-beam flange. This applies to parallel system layouts. Gas pressure in HUD Code homes is limited to 14 inches water column maximum. Line pressure regulators are not necessary for this pressure and should not be used.
6. The gas piping shall be bonded to the frame of the home by the use of:
a. Solderless type grounding terminal with a star washer bolted to the chassis;
b. Grounding clamp attached to a gas piping fitting. (For attachment of clamp to CounterStrike ${ }^{\circledR}$ AutoFlare ${ }^{\circledR}$ fitting, refer to Section 4.10 - Electrical Bonding/Grounding. Do not attach clamp to the stainless steel portion under any circumstances.); and
c. Bonding electrode conductor sizing shall be in accordance with NFPA 70 Article 250 Section and Table 250-66.
7. Concealed tubing: CSST shall not be run inside walls, partitions or roofs. Where tubing passes through walls, floors, partitions, roofs, or similar installations, such tubing shall be protected by the use of weather resistant grommets that shall snugly fit both the tubing and the hole through which the tubing passes. DO NOT remove the yellow polyethylene jacket in any penetrations.
8. All CSST tubing joints shall have any exposed sections of stainless steel piping wrapped with silicone self-bonding tape. The under-floor portion of the manufactured home is considered an outdoor location. Proper support (per item 4 above) is required under the floor.
9. Retrofit of appliances:
a. The gas supply connection shall be rigidly anchored to a structural member within 6 inches of supply connection.
b. CSST shall be supported and protected per manufacturer's instructions. (See items 4 and 7 above.)
c. Pressure test gas piping per Item D 1 below before operating appliance.
D. INSPECTION AND TEST REQUIREMENTS
10. Pressure test in accordance with Part 3280.705k (8) testing for leakage (8 i) before appliances are connected and (8 ii) after appliances are connected.

## APPENDIX C

## SECTION C1.1-AUTOTRIP ${ }^{\circledR}$ LOW PRESSURE EXCESS FLOW VALVES FOR NATURAL GAS AND PROPANE SERVICE

An excess flow valve (EFV) is a protective device to help control the discharge of fuel gas in the event of a complete breakage of pipe lines or flex connector rupture. Excess flow valves have been of help in limiting gas loss in many incidents involving breakage of piping; thus they do provide a useful safety function in gas systems. This section explains what protection excess flow valves can offer, points out conditions which can interfere with that protection, and offers suggestions for effective excess flow valve installation.

1. There are two types of AutoTrip ${ }^{\circledR}$ EFVs: LFD Series Line/Meter excess flow valves and AFD Series Appliance Connector excess flow valves.


## A. AutoTrip ${ }^{\oplus}$ LFD Line/Meter Excess

 Flow Valves (EFVs) protect against potential damage due to the release of fuel gas as a result of residential and commercial gas line breaks. AutoTrip ${ }^{\circledR}$ excess flow valves work in conjunction with all approved gas piping materials (CounterStrike ${ }^{\oplus}$, other brands of CSST, steel pipe, and copper tube) at the gas meter, second stage regulator, the appliance branch line or manifold connection.
## B. AutoTrip ${ }^{\oplus}$ AFD Appliance Connector

 Excess Flow Valves protect against potential damage due to the release of fuel gas when a flexible gas appliance connector line breaks.

AutoTrip ${ }^{\circledR}$ Appliance Connector EFVs act to restrict the flow of gas should the downstream appliance connector suffer a complete break or pull-out. The inlet side of the AutoTrip ${ }^{\circledR}$ Appliance Connector excess flow valve adapts to all approved gas piping materials (CounterStrike ${ }^{\oplus}$, other brands of CSST, steel pipe, and copper tube) with an NPT connection. The Outlet side comes equipped with an SAE flare for connection to standard appliance connectors.

## 2. Quality Assurance

- AutoTrip ${ }^{\oplus}$ valves are Design-Certified by CSA International and manufactured and $100 \%$ factory tested in accordance with the IAS U.S.
Requirements 3-92 for Excess Flow Valves.
- Listed by IAPMO File 5031International Association of Plumbing and Mechanical Officials.
- Listed by CA-DSA-California Division of State Architect.


## 3. IMPORTANT NOTES and LIMITATIONS Regarding the Use of Excess Flow Valves

Installation of the AutoTrip ${ }^{\circledR}$ excess flow valve must only be performed by a qualified plumber or gas fitter who meets state and/or local requirements to perform work on fuel gas piping systems. The AutoTrip ${ }^{\oplus}$ valve must be installed in compliance with local codes or, in the absence of local codes, with the National Fuel Gas Code ANSI Z223.1/NFPA 54, The International Fuel Gas Code, or The Uniform Plumbing Code.

## IMPORTANT

1. DANGER: Read all installation instructions and limitations before installing.
2. Size the excess flow valve to match the gas demand for appliances installed. See sizing instructions below. DO NOT OVERSIZE the valve for anticipated appliance additions.
3. Prior to installing, TURN OFF gas supply using an upstream shut-off valve.
4. Install the excess flow valve with the proper flow direction as marked on the label and in the correct position (vertical up only for LFD models) and (multipoise [any position] for AFD models) as specified in these instructions.
5. After installation is complete, pressurize system by opening gas supply shut off valve VERY SLOWLY to initiate gas service.
6. Check all connections with a non-corrosive leak detector solution to assure connections are leak tight. (Available: TracPipe Leak Check Solution P/N FGP-LCS).

## 4. LIMITATIONS OF AUTOTRIP ${ }^{\circledR}$ EXCESS FLOW VALVES FOR NATURAL GAS AND PROPANE SYSTEMS

AutoTrip ${ }^{\circledR}$ excess flow valves are designed to protect against complete breakage of gas lines DOWNSTREAM of the location of which the AutoTrip ${ }^{\circledR}$ excess flow valve is installed. AutoTrip ${ }^{\oplus}$ excess flow valves installed at the Meter are designed only to protect the main trunk line piping of like size of which it was installed. These devices may not protect against gas piping breaks at a given length downstream from the EFV or after a reduction in pipe size. Additional factors that may affect the proper function of an EFV:

1. The system was not sized properly to allow the EFV to close upon complete breakage of a gas line
2. The system was not sized properly with the EFV to allow proper operation of all appliances
3. The supply pressure is not great enough to provide the required capacity
4. Restrictions exist in the gas piping system that prevent proper operation of the EFV such as, but not limited to, reductions in pipe size, incomplete or partial breaks of gas lines, partially open or smaller than full-bore valves or components in the gas piping system, any additional restrictions that would prevent the required capacity of gas to escape from the system that would close the valve.
5. Foreign matter, such as pipe thread sealant, is lodged in valve, preventing closure.
6. The excess flow valve has been damaged by fire or improper installation and is no longer in operating condition. NOTE: If the valve is not in operating condition, IT MUST BE REPLACED.

## SECTION C1.2 - AUTOTRIP LFD SERIES EXCESS FLOW VALVES FOR METER AND BRANCH LINE/MANIFOLD APPLICATIONS

## LFD SERIES PRODUCT SPECIFICATIONS

## Material Specification:

Body
Seat \& Retainer
Valve Float / Ball
Operating Temperature:
Brass Nickel Plated
Polyamide
POM or PTFE
$-20^{\circ} \mathrm{F}$ to $150^{\circ} \mathrm{F}$

0.18 PSI (5"wc) to 2 PSI

Maximum Bypass Flow:
10 CFH (Air equivalent)
For additional product information including Model Numbers, inlet/outlet thread connections, Maximum load capacity and flow rates, \& application please reference Table C.1.

## C1.2.1 - APPLICATION, AND SELECTION OF AUTOTRIP ${ }^{\circledR}$ LFD SERIES EXCESS FLOW VALVES

1. Application. Determine the Type of EFV based on the application (Ref. Figure: 3.10).
a) Meter
b) Branch Line
2. EFV Model Selection. From TABLE: C.1, select the appropriate AutoTrip ${ }^{\oplus}$ LFD Series EFV(s) based on the TOTAL BTU/hr load capacity of the appliance(s) it serves. For a Meter application, this is the TOTAL BTU/hr load capacity of ALL the appliance(s) served by the gas meter. For a Branch Line application, this is the BTU/hr load capacity of the appliance(s) on the branch for which the AutoTrip ${ }^{\oplus}$ EFV is


FIGURE: C-1
installed. The TOTAL BTU/hr load capacity of the appliance(s) should be equal to or less than the Maximum Load Capacity (BTU/hr) value of the AutoTrip ${ }^{\text {® }}$ LFD Series EFV selected from TABLE: C.1.

TABLE: C. 1
AutoTrip ${ }^{\oplus}$ LFD Series Excess Flow Valves Application Data

| EFV Type - <br> Application | OmegaFlex <br> AutoTrip P/N | Mounting Position | Inlet Thread <br> Connection(s) | Outlet Thread <br> Connection(s) | Maximum Load Capacity (BTU/hr) | Nominal Closure Flow Rate (SCFH) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance <br> Branch Line | FGP-LFD-70 | Vertical Up ONLY | 3/4" M-NPT \& 1/2" F-NPT | $\begin{gathered} 3 / 4 \text { " M-NPT \& } 1 / 2^{" \prime} \\ \text { F-NPT } \end{gathered}$ | 70,000 | 97 |
| Appliance <br> Branch Line | FGP-LFD-125 | Vertical Up ONLY | $\begin{gathered} 3 / 4 \text { " M-NPT \& 1/2" } \\ \text { F-NPT } \end{gathered}$ | $\begin{gathered} 3 / 4 \text { " M-NPT \& } 1 / 2^{" ~} \\ \text { F-NPT } \end{gathered}$ | 125,000 | 147 |
| Meter / Branch Line | FGP-LFD-275A | Vertical Up ONLY | $\begin{gathered} 3 / 4 \text { " M-NPT \& 1/2" } \\ \text { F-NPT } \end{gathered}$ | $\begin{gathered} 3 / 4 \text { " M-NPT \& } 1 / 2^{" \prime} \\ \text { F-NPT } \end{gathered}$ | 275,000 | 335 |
| Meter / Branch Line | FGP-LFD-275B | Vertical Up ONLY | $\begin{gathered} 1 " \text { M-NPT \& 3/4" } \\ \text { F-NPT } \end{gathered}$ | $\begin{gathered} 1 " \text { M-NPT \& } 3 / 4 " \\ \text { F-NPT } \end{gathered}$ | 275,000 | 335 |
| Meter / Branch Line | FGP-LFD-375 | Vertical Up ONLY | $\begin{gathered} 1 " \text { M-NPT \& 3/4" } \\ \text { F-NPT } \end{gathered}$ | $\begin{gathered} 1 " \text { M-NPT \& 3/4" } \\ \text { F-NPT } \end{gathered}$ | 375,000 | 460 |
| Meter / Branch Line | FGP-LFD-500 | Vertical Up ONLY | $11 / 4$ " M-NPT \& 1" F-NPT | 11/4" M-NPT \& 1" <br> F-NPT | 500,000 | 685 |

## Notes:

1) Flow Rates given for 0.60 Specific Gravity Natural Gas with an Avg. Heating Value of 1000 BTU / cubic foot.
2) To convert Maximum Load Capacity value to BTU/hr Propane ( 1.52 Specific Gravity, 2520 BTU / cubic foot), multiply Natural Gas Value by 1.583 .
3) To convert SCFH Nominal Closure Flow Rate to SCFH Propane, multiply Natural gas Value above by 0.628
4) Abbreviations: w.c. $=$ inches water column.

SFCH $=$ Standard Cubic Feet per Hour.

## C1.2.2 - GAS PIPING SYSTEM SIZING WITH LFD SERIES EXCESS FLOW VALVES

AutoTrip ${ }^{\circledR}$ LFD Series excess flow valves must be sized properly for the gas piping system in which they are installed. When installing AutoTrip ${ }^{\oplus}$ excess flow valves within a fuel gas piping system, the user must assure that:

1. The AutoTrip ${ }^{\circledR}$ LFD Series EFV will close upon a complete breakage or rupture of gas piping at an expected length downstream of the EFV. It is recommended that the installer conduct tests on the gas piping system to ensure the EFV(s) will function as intended. Note: Tests should be performed in accordance with all applicable local and national codes.
2. The addition of the AutoTrip ${ }^{\circledR}$ LFD Series EFV will allow all appliances to which the EFV serves to operate properly without the undue loss of pressure. It is recommended that the installer run all appliances with the EFV(s) installed to assure proper operation.

## C1.2.3 - METHODS OF SIZING

STANDARD SIZING METHOD - When sizing a gas piping system including AutoTrip ${ }^{\oplus}$ LFD Series EFVs, size the gas piping system using the following Tables: ( $\mathrm{N}-1 \mathrm{AT}, \mathrm{N}-3 \mathrm{AT}$, N-5AT, SP-1AT, P-1AT) using standard methods of gas pipe sizing - Branch Length or Longest Run Method.

ALTERNATE SIZING METHOD - If using an Engineered Method, i.e. "Sum of Pressures Method" of gas pipe sizing, use the pressure drop values in Figure C-3 in your gas piping calculations.

## C1.2.4-SIZING INSTRUCTIONS FOR AUTOTRIP LFD SERIES EFVS USED WITH COUNTERSTRIKE® CSST SYSTEMS

A. Meter Applications (LFD Series LFD275A, LFD-275B, LFD-375, LFD-500)

1. Choose the appropriate AutoTrip ${ }^{\oplus}$ LFD Series Meter EFV using TABLE C. 1 based on the total capacity of the gas piping system served by that meter.
2. Using the appropriate AutoTrip ${ }^{\oplus}$ Capacity Chart "Table N-1AT AutoTrip ${ }^{\oplus}$ Low Pressure" or "Table N5AT AutoTrip ${ }^{\circledR}$ (2-PSI system)" based upon system pressure; determine the size of CSST based on the AutoTrip ${ }^{\oplus}$ EFV selected in Step 1 and the appropriate sizing length. This size of CSST is designed to allow the AutoTrip ${ }^{\oplus}$ EFV to act as a safety shut-off valve in the event of a complete breakage of the main trunk line piping.
B. Branch Line/Manifold Applications (LFD Series LFD-70, LFD-125, LFD-275A, LFD275B, LFD-375, and LFD-500):
3. Elevated Pressure 2 PSI system. (Manifold with parallel arrangement).
a. Choose the appropriate size AutoTrip ${ }^{\oplus}$ LFD Series Appliance Branch Line EFV using TABLE: 3.1 based on the capacity for each manifold outlet. Select an EFV with sufficient capacity to supply the appliance(s) connected to the outlet.
b. Using AutoTrip ${ }^{\oplus}$ Capacity Chart "TABLE: N-3AT AutoTrip ${ }^{\oplus}$ Dual Pressure System" determine size of CounterStrike ${ }^{\oplus}$ CSST based on the Auto Trip ${ }^{\circledR}$ EFV selected in Step a and the appropriate sizing length from the manifold to the appliance(s). This size of CSST is designed to allow the Auto Trip ${ }^{\oplus}$ EFV to act as a safety shutoff valve in the event of the complete breakage of the downstream branch pipe line or flex connector rupture.
4. Series System Low Pressure
a. When there is no manifold, the EFV should be located at the tee or fitting where the appliance drop attaches to the trunk line. If this is a concealed location, follow local codes.
b. Choose the appropriate size AutoTrip ${ }^{\oplus}$ LFD Series Appliance Branch Line EFV using TABLE C. 1 based on the capacity for that branch line. Select an EFV with sufficient capacity to supply the appliance(s) connected to that drop.
c. Using AutoTrip ${ }^{\oplus}$ Capacity Chart "Table N-1AT AutoTrip ${ }^{\circledR}$ Low Pressure" determine size of CounterStrike ${ }^{\circledR}$ CSST based on the AutoTrip ${ }^{\circledR}$ EFV selected in Step b and the appropriate sizing length from the appliance back to the meter. This size of CSST is designed to allow the AutoTrip ${ }^{\oplus}$ EFV to act as a safety shut-off valve in the event of a complete breakage of the downstream branch pipe line or flex connector rupture.

## C1.2.5 - SIZING INSTRUCTIONS FOR AUTOTRIP LFD SERIES EFVS USED WITH LOW PRESSURE STEEL PIPE SYSTEMS

1. Choose the AutoTrip ${ }^{\text {® }}$ LFD Series EFV (Appliance branch line or Meter) using TABLE: C. 1 which will supply the necessary capacity of the meter or appliance(s) it serves.
2. Using AutoTrip ${ }^{\circledR}$ Capacity Chart "Table SP1AT AutoTrip ${ }^{\circ}$ Steel Pipe Low Pressure" determine the size of steel pipe based on the AutoTrip ${ }^{\circledR}$ EFV selected in Step 1 and the appropriate sizing length. This size of steel pipe is designed to allow the AutoTrip ${ }^{\circledR}$ EFV to act as a safety shut-off valve in the event of a complete breakage of the main trunk line piping (Meter EFV) or of the downstream branch pipe line or flex connector rupture (Appliance Branch Line EFV).

## C1.2.6 - LFD INSTALLATION INSTRUCTIONS

A. Installation of AutoTrip ${ }^{\circ}$ LFD Series Meter Application excess flow valves downstream of the Gas Meter Outlet.

The AutoTrip ${ }^{\star}$ device can be installed downstream of the gas company meter and bypass tee outlet using standard pipe fittings and procedures. AutoTrip Meter Valves-LFD models must be installed within 5 degrees of the vertical position with the flow arrow pointing upward in the direction of flow. Note: EFVs installed at the Meter are designed only to protect the main trunk line of like pipe size downstream of the EFV.
B. Installation of AutoTrip ${ }^{\circledR}$ LFD Series Branch Line excess flow valves at the Tee or Manifold connection of a Branch Line to an Appliance.

AutoTrip ${ }^{\circledR}$ Branch Line excess flow valves should be connected directly to the manifold outlet at the point between the manifold and the gas appliance lines. If there is no manifold, the valves could be located at the tee or fitting where the appliance drop attaches to the trunk line. AutoTrip ${ }^{\circ}$ Branch Line excess flow valves must be installed in the vertical position (within 5 degrees) with the flow arrow pointing upward in the direction of flow.
C. Step-by-Step Installation Instructions

1. Prior to installing the AutoTrip ${ }^{\circ}$ excess flow valve (EFV), turn gas supply off upstream of the EFV using appropriate shut-off valve. For a Meter EFV installation, this will be the main gas company shut-off valve.
2. Install AutoTrip ${ }^{\circledR}$ EFV into piping system at desired location using appropriate pipe fittings and tools. When using a thread sealant on pipe threads, do not allow the sealant, Teflon tape or any debris to enter the valve. Foreign matter can lodge in the valve and prevent proper operation.
3. After AutoTrip ${ }^{\circledR}$ EFV is installed, insure all connections in the gas piping system are gas tight.
4. Re-open upstream shut-off valve SLOWLY to re-pressurize the system. NOTE: If upstream shut-off valve is opened too quickly and an excess flow condition is created due to a pressure surge the AutoTrip ${ }^{\oplus}$ EFV may trip (close). If this occurs, reset the valve using the Resetting an AutoTrip ${ }^{\circledR}$ EFV instructions below.
5. Resetting an AutoTrip ${ }^{\oplus}$ EFV that has "tripped" (closed). Turn gas supply off upstream of the EFV using appropriate shut-off valve. For a Meter EFV installation, this will be the main gas company shut-off valve. Repair all damaged piping as required. Reset the AutoTrip ${ }^{\oplus}$ EFV by closing and sealing
off all downstream connections. Once the pressure in the upstream and downstream piping is equalized, the EFV will reset. This is evident by a "soft click" that can be heard from the AutoTrip ${ }^{\oplus}$ EFV. Typical time to reset is 1-2 minutes or of greater duration for larger diameter and/or longer lengths of downstream piping. Repeat Step 4. above to re-pressurize the system.

NOTE: If there are any open connections (assure all appliance valves are shut) or leaks downstream of the AutoTrip ${ }^{\oplus}$ EFV, the EFV will not reset!

CAUTION: Installer must assure at all times that any gas that may have escaped from the gas piping system as a result of a pipe break, valve testing, leakage, etc. is completely dissipated prior to opening appliance shut-offs and firing of appliances. Assure that there is no electrical or motorized equipment in use during this process.

## SECTION C1.3-AUTOTRIP AFD SERIES EXCESS FLOW VALVES FOR APPLIANCE CONNECTOR INLET APPLICATIONS

## AFD SERIES PRODUCT SPECIFICATIONS

Material Specification:
Body Brass Nickel Plated

Seat
Valve Float
Spring
Operating Temperature:
Polyamide
Polyamide
Stainless Steel
$32^{\circ} \mathrm{F}$ to $150^{\circ} \mathrm{F}$
Operating Pressure:
0.18 PSI (5"wc) to 1/2 PSI

Maximum Bypass Flow: 10 CFH (Air equivalent)


For additional product information including Model Numbers, inlet/outlet thread connections, Maximum load capacity and flow rates, \& application please reference Table: C.2.


FIGURE: C-2

## C1.3.1 - APPLICATION AND SELECTION OF AUTOTRIP ${ }^{\circledR}$ AFD SERIES EXCESS FLOW VALVES

1. Application. Determine the Type of EFV based on the application - for the AFD Series the application will be to install the EFV at the inlet to a flexible appliance connector (See Figure: C-2).
2. AFD Series EFV Model Selection. From TABLE: C.2, select the appropriate AutoTrip ${ }^{\oplus}$ AFD EFV based on:
A. The BTU/hr load capacity of the appliance it serves. (Note: AutoTrip ${ }^{\oplus}$ Appliance Connector EFVs will serve only the appliance for which the flexible appliance connector is installed to). The TOTAL BTU/hr load capacity of the appliance should be equal to or less than the Maximum Load Capacity (BTU/hr) value of the AutoTrip ${ }^{\circledR}$ AFD EFV in TABLE: C.2.
B. Inlet side NPT and Outlet side SAE Flare connections, Nominal ID of the appliance connector being used.

3 Gas Piping System Sizing with an AutoTrip ${ }^{\oplus}$ AFD Series excess flow valve(s).

AutoTrip ${ }^{\oplus}$ excess flow valves must be sized properly for the gas piping system in which they are installed. When installing AutoTrip ${ }^{\circledR}$ excess flow valves within a fuel gas piping system, the user must assure that:
A. The AutoTrip ${ }^{\circledR}$ excess flow valve will close upon a complete breakage or rupture of the gas appliance connector piping downstream of the EFV. It is recommended that the installer conduct tests on the gas piping system to ensure the EFV(s) will function as intended. Note: Tests should be performed in accordance with all applicable local and national codes.
B. The addition of the EFV will allow the appliance to which the EFV serves to operate properly without the undue loss of pressure. It is recommended that the installer run all appliances with the EFV(s) installed to assure proper operation.

Based on the upstream gas piping system sizing and downstream appliance connector sizing, the user must assure that the addition of the AFD Series EFV will not reduce the inlet pressure to the appliance below the minimum required for proper operation.

NOTE: AFD Series EFVs will add a Nominal 0.5 "wc pressure drop when operating at the Maximum Load Capacity (BTU/hr) of the EFV.

## C1.3.2 INSTALLATION INSTRUCTIONS

A. Installation of AutoTrip ${ }^{\circledR}$ Appliance Connector excess flow valves to the Flare connection of a Flexible Appliance Connector.

AutoTrip ${ }^{\circledR}$ Appliance Connector excess flow valves should be connected to the SAE Flare connection on the inlet side of an approved flexible appliance connector. AutoTrip ${ }^{\oplus}$ Appliance Connector excess flow valves are designed for multipoise installation so they may be installed in the vertical, horizontal, or any angle from the horizontal, positions. NOTE: Appliance Connector AutoTrip ${ }^{\oplus}$ excess flow valves are designed to protect against a complete breakage or pull-out of the flexible appliance connector only. This device will not protect gas piping upstream of the device.
B. Step-by-Step Installation Instructions 1. Prior to installing the AutoTrip ${ }^{\oplus}$ excess flow valve (EFV), turn gas supply off upstream of the EFV using appropriate shut-off valve. If the appliance shut-off valve is installed upstream of the appliance connector, this valve may be used as the shut-off.

TABLE: C. 2
AutoTrip ${ }^{\oplus}$ "AFD" Series Appliance Connector Inlet Excess Flow Valves Application Data

| EFV Type - <br> Application | OmegaFlex <br> AutoTrip P/N | Fits <br> Nominal <br> Appliance <br> Connector <br> ID Size | Mounting <br> Position | Inlet Thread <br> Connection(s) | Outlet Thread <br> Connection(s) | Maximum <br> Load <br> Capacity <br> (BTU/hr) | Nominal <br> Closure Flow <br> Rate (SCFH) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance <br> connector | FGP-AFD-80 | $1 / 4^{\prime \prime}$ | Multipoise | $1 / 2^{\prime \prime}$ M-NPT \& 3/8" <br> F-NPT | $3 / 8^{\prime \prime}$ SAE Flare | 80,000 | 110 |
| Appliance <br> connector | FGP-AFD-100A | $3 / 8^{\prime \prime}$ | Multipoise | $1 / 2^{\prime \prime}$ M-NPT \& 3/8" <br> F-NPT | $1 / 2^{\prime \prime}$ SAE Flare | 100,000 | 175 |
| Appliance <br> connector | FGP-AFD-130A | $1 / 2^{\prime \prime}$ | Multipoise | $1 / 2^{\prime \prime}$ M-NPT \& 3/8" <br> F-NPT | $5 / 8^{\prime \prime}$ SAE Flare | 130,000 | 200 |
| Appliance <br> connector | FGP-AFD-130B | $1 / 2^{\prime \prime}$ | Multipoise | $3 / 4^{\prime \prime}$ M-NPT \& $1 / 2^{\prime \prime}$ <br> F-NPT | $5 / 8^{\prime \prime}$ SAE Flare | 130,000 | 200 |

## Notes:

1) Flow Rates given for 0.60 Specific Gravity Natural Gas with an Avg. Heating Value of 1000 BTU / cubic foot.
2) To convert Maximum Load Capacity value to BTU/hr Propane (1.52 Specific Gravity, 2520 BTU / cubic foot), multiply Natural Gas Value by 1.583.
3) To convert SCFH Nominal Closure Flow Rate to SCFH Propane, multiply Natural gas Value above by 0.628
4) Abbreviations: "w.c. = inches water column.

SCFH = Standard Cubic Feet per Hour.
2. Install AutoTrip ${ }^{\otimes}$ EFV at the inlet to the flexible appliance connector using appropriate pipe fittings and tools. When using a thread sealant on pipe threads, do not allow the sealant, Teflon tape or any debris to enter the valve. Foreign matter can lodge in the valve and prevent proper operation.
3. After AutoTrip ${ }^{\oplus}$ EFV is installed, insure all connections in the gas piping system are gas tight.
4. Re-open upstream shut-off valve SLOWLY to re-pressurize the system. NOTE: If upstream shut-off valve is opened too quickly and an excess flow condition is created due to a pressure surge the AutoTrip ${ }^{\circledR}$ EFV may trip (close). If this occurs, reset the valve using the Resetting an AutoTrip ${ }^{\circledR}$ EFV instructions below.

5 Resetting an AutoTrip ${ }^{\circledR}$ EFV that has "tripped" (closed). Repair all damaged piping as required. Reset the AutoTrip ${ }^{\circledR}$ EFV by closing and sealing off all downstream connections. Once the pressure in the downstream piping is equalized, valve will reset. This is evident by a "soft click" that can be heard from the AutoTrip ${ }^{\otimes}$ EFV. Typical time to reset is $15-30$ seconds or of greater duration for larger diameter or longer length appliance connectors.

NOTE: If there are any open connections (assure all appliance valves are shut) or leaks downstream of the AutoTrip ${ }^{\circledR}$ EFV, valve will not reset!

NOTE: Resetting AutoTrip ${ }^{\oplus}$ Appliance Connector EFVs with appliance shut-off valve installed UPSTREAM of the EFV - These valves may be reset by closing and SLOWLY re-opening the upstream appliance shut-off valve without "tripping" the EFV.

CAUTION: Installer must assure at all times that any gas that may have escaped from the gas piping system as a result of a pipe break, valve testing, leakage, etc. is completely dissipated prior to opening appliance shut-offs and firing of appliances. Assure that there is no electrical or motorized equipment in use during this process.

## SECTION - C1.4 GASBREAKER ${ }^{\circledR}$ EXCESS FLOW VALVES

GasBreaker ${ }^{\circledR}$ excess flow valves (EFV) protect against residential and commercial gas line breaks. GasBreakers work in conjunction with CounterStrike ${ }^{\oplus}$, other brands of CSST or rigid gas piping at the gas meter, second stage regulator, the appliance branch line or manifold connection. GasBreaker EFVs are available in several different sizes and load capacity ratings.

1. The GasBreaker EFV can be installed downstream of the gas company meter and bypass tee outlet using standard pipe fittings and procedures. GasBreaker EFVs must be installed within 5 degrees of the vertical position with the flow arrow pointing upward in the direction of flow.
2. Use Table: C. 4 for GasBreaker EFV capacity information and to determine the equivalent AutoTrip ${ }^{\oplus}$ LFD excess flow valve. For sizing of the CounterStrike ${ }^{\circledR}$ CSST system with GasBreaker EFV's utilize the equivalent AutoTrip ${ }^{\circledR}$ capacity chart data.
TABLE N-1AT TRACPIPE ${ }^{\oplus}$ AUTOTRIP ${ }^{\circledR}$ - (Low Pressure System)
Determine TracPipe CounterStrike CSST size based upon the AutoTrip "LFD" Series EFV Chosen and Length of CSST Run Standard Low Pressure 0.5 psi or less (7 in w.c.)-Piping Pressure Drop 0.5 in w.c.
Distance Range - Length in Feet

| AutoTrip <br> P/N | Max. Capacity BTU | $\begin{aligned} & 0-10 \\ & \text { Feet } \end{aligned}$ | <15 | <20 | <25 | <40 | <50 | <60 | <90 | <100 | <150 | <200 | <250 | <300 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance Branch Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-70 | 70,000 | 1/2" | 1/2" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 1" | 1" | 1" | 1" | 1-1/4" |
| FGP-LFD-125 | 125,000 | 3/4" | 3/4" | $3 / 4{ }^{\prime \prime}$ | $3 / 4 "$ | $1^{\prime \prime}$ | 1" | $1^{\prime \prime}$ | 1" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Meter / Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-275A or -275B | 275,000 | 1" | 1" | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 2 " | 2" |
| FGP-LFD-375 | 375,000 | 1" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | $2{ }^{\prime \prime}$ | 2" | $2{ }^{\prime \prime}$ | 2' |
| FGP-LFD-500 | 500,000 | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | $2^{\prime \prime}$ | 2" | $2^{\prime \prime}$ | $2^{\prime \prime}$ | $2^{\prime \prime}$ | $2^{\prime \prime}$ |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

NOTE: If you are installing a brand of CSST other than TracPipe CounterStrike, size each run to supply the Max Capacity of the AutoTrip device instead of the capacity of appliances on that run.
TABLE N-3AT TRACPIPE ${ }^{\oplus}$ AUTOTRIP ${ }^{\circledR}$ - (Dual Pressure System-8 in w.c. -Regulator outlet @ manifold)
Determine TracPipe CounterStrike CSST size based upon the AutoTrip "LFD" Series EFV Chosen and Length of CSST Run Regulator Outlet for 2-psi system (8 in w.c. with a Piping Pressure Drop of 3 in w.c.)
Distance Range - Length in Feet

| $\begin{aligned} & \text { GasBreaker } \\ & \text { P/N } \end{aligned}$ | Max. Capacity BTU | $\begin{aligned} & 0-10 \\ & \text { Feet } \\ & \hline \end{aligned}$ | <15 | <20 | <25 | <30 | <40 | <50 | <60 | <80 | <90 | <100 | <150 | <200 | <250 | <300 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance Branch Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-70 | 70,000 | 3/8" | 3/8" | 3/8" | 1/2" | 1/2" | 1/2" | 1/2" | 1/2" | 1/2" | 1/2" | 1/2" | 3/4" | 3/4" | 3/4" | 3/4" |
| FGP-LFD-125 | 125,000 | 1/2" | 1/2" | 1/2" | 1/2" | 1/2" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 1" | $1{ }^{\prime \prime}$ | 1" |
| Meter / Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-275A or -275B | 275,000 | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | 1" | 1" | 1" | 1" | 1" | 1" | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" |
| FGP-LFD-375 | 375,000 | 3/4" | 3/4" | 1" | $1{ }^{1 \prime}$ | 1" | 1" | 1" | 1" | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" |
| FGP-LFD-500 | 500,000 | 1" | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1^{\prime \prime}$ | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

NOTE: If you are installing a brand of CSST other than TracPipe CounterStrike, size each run to supply the Max Capacity of the AutoTrip device instead of the capacity of appliances on that run.
TABLE N－5AT TRACPIPE ${ }^{\oplus}$ AUTOTRIP ${ }^{\circledR}$－（2－PSI system）
Determine TracPipe CounterStrike CSST size based upon the AutoTrip＂LFD＂Series EFV Chosen and Length of CSST Run Meter Outlet for 2－PSI system（Elevated Pressure）－Piping Pressure Drop 1－PSI
Distance Range－Length in Feet

| GasBreaker P／N | Max． <br> Capacity <br> BTU | 0－10 Feet | ＜25 | ＜30 | ＜40 | ＜50 | ＜75 | ＜80 | ＜100 | ＜150 | ＜200 | ＜250 | ＜300 | ＜400 | ＜500 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Meter／Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP－LFD－275A or－275B | 275，000 | 3／8＂ | 1／2＂ | 1／2＂ | 1／2＂ | 1／2＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | 1＂ |
| FGP－LFD－375 | 375，000 | 1／2＂ | 1／2＂ | 1／2＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ |
| FGP－LFD－500 | 500，000 | 1／2＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | 3／4＂ | $1{ }^{\prime \prime}$ | 1＂ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | $1{ }^{\prime \prime}$ | 1－1／4＂ | 1－1／4＂ |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

NOTE：If you are installing a brand of CSST other than TracPipe CounterStrike，size each run to supply the Max Capacity of the AutoTrip device instead of the capacity of appliances on that run．

| ৪্থ্থ | $\overline{-}$ | 兰 |  | $\stackrel{N}{\stackrel{N}{\top}}$ | 三 | え |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
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| $\stackrel{\square}{\square}$ | － | $\overline{-}$ |  | $\begin{aligned} & \underset{\sim}{\underset{1}{\prime}} \end{aligned}$ | $\underset{\text { ¢ }}{\substack{\text { c } \\ \vdots}}$ | $\left\|\begin{array}{c} \underset{N}{N} \\ \vdots \end{array}\right\|$ |
| $\stackrel{\sim}{\text { ² }}$ | － | $\overline{-}$ |  | $\left\|\begin{array}{c} \underset{\sim}{i} \\ \Gamma \end{array}\right\|$ | $\stackrel{\text { ¢ }}{\substack{\text { c } \\ \vdots}}$ | $\left\|\begin{array}{c} \bar{N} \\ \underset{I}{1} \end{array}\right\|$ |
| $\stackrel{\circ}{\text { V }}$ | － | $\cdots$ |  | $\left\|\begin{array}{c} \underset{\sim}{i} \\ \underset{r}{\prime} \end{array}\right\|$ | 少 | $\left\|\begin{array}{c} \bar{N} \\ \underset{I}{1} \end{array}\right\|$ |
| $\stackrel{\text { V }}{\text { V }}$ | － | $\overline{-}$ |  | $\left\|\begin{array}{c} \underset{\sim}{i} \\ \vdots \end{array}\right\|$ | 者 | $\left\|\begin{array}{c} \bar{N} \\ \underset{I}{1} \end{array}\right\|$ |
| $\stackrel{0}{\mathrm{v}}$ | － | ¢ |  | $\left\|\begin{array}{c} \underset{\sim}{i} \\ \Gamma \end{array}\right\|$ | 者 | $\left\|\begin{array}{c} \bar{N} \\ \underset{\sim}{1} \end{array}\right\|$ |
| $\stackrel{\circ}{\text { v }}$ | $\stackrel{=}{\mathrm{H}}$ | $\frac{\overline{4}}{\stackrel{+}{e}}$ |  | $\underset{\substack{\underset{~}{j} \\ \vdots \\ \hline}}{ }$ | 者 |  |
| $\stackrel{\sim}{v}$ | $\stackrel{N}{\sim}$ | $\frac{\overline{4}}{\stackrel{+}{m}}$ |  | ＝ | $\underset{\text { 雨 }}{\substack{\text { c }}}$ | $\stackrel{\bar{y}}{\stackrel{\text { j}}{+}}$ |
| \％ | $\stackrel{N}{N}$ | $\stackrel{\bar{y}}{\underset{\sim}{4}}$ |  | ＝ | $\underset{\text { 雨 }}{\substack{\text { c }}}$ | $\stackrel{\bar{y}}{\stackrel{\text { j}}{+}}$ |
| ¢ | $\stackrel{\vdots}{\mathrm{N}}$ | $\begin{aligned} & \underset{\sim}{\mathrm{j}} \\ & \hline \end{aligned}$ |  | ＝ | 三－ | $\stackrel{\bar{y}}{\stackrel{+}{i}}$ |
| N | $\stackrel{\vdots}{\mathrm{N}}$ | $\frac{\overline{4}}{\underset{\sim}{e}}$ |  | 三－ | 三－ | $\stackrel{\bar{H}}{\stackrel{+}{i}}$ |
|  | $\frac{0}{2}$ | $\frac{\stackrel{0}{2}}{\stackrel{2}{2}}$ |  | $\stackrel{\text { 을 }}{2}$ | \％ |  |
|  | $\begin{aligned} & 8 \\ & 0 \\ & 0 \end{aligned}$ | $\begin{gathered} \mathrm{O} \\ \text { N } \\ \underset{\sim}{2} \end{gathered}$ |  | $\left.\begin{gathered} 0 \\ 0 \\ i \\ N \\ N \end{gathered} \right\rvert\,$ | $\left\|\begin{array}{c} 8 \\ \mathbf{8} \\ \stackrel{N}{2} \\ \mathrm{~N} \end{array}\right\|$ | $\left\|\begin{array}{c} 0 \\ \hline 0 \\ 0 \\ 0 \\ \hline 0 \end{array}\right\|$ |
|  |  |  | sə！！əS әu！ 1 ／גəəәW |  | $\begin{aligned} & \text { no } \\ & 0 \\ & 1 \\ & \vdots \\ & \vdots \\ & \vdots \\ & \vdots \\ & \hline 1 \\ & \hline 1 \end{aligned}$ | 8 <br> 0 <br> 0 <br> $\vdots$ <br> $\vdots$ <br> $\vdots$ <br> $\vdots$ <br> $\vdots$ <br> 1 |



| AutoTrip Flow Rates in 1.52 S.G. / 2520 BTU/cu.ft. PROPANE |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Device | Btu/hr |  | SCFH |  |  |  |  |  |
|  | Typ. Load | Max Load | Nom. Closing | Typ. Load | Max Load | Nom. Closing |  |  |
| Appliance Branch Line Series |  |  |  |  |  |  |  |  |
| FGP-LFD-70 | 110,779 | 110,779 | 158,256 | 44 | 44 | 63 |  |  |
| FGP-LFD-125 | 189,907 | 197,820 | 276,948 | 75 | 79 | 110 |  |  |
| Meter / Line Series |  |  |  |  |  |  |  |  |
| FGP-LFD-275A |  |  |  |  |  |  |  |  |
| FGP-LFD-275B | 197,820 | 435,204 | 561,809 | 79 | 173 | 223 |  |  |
| FGP-LFD-375 | 276,948 | 435,204 | 561,809 | 110 | 173 | 223 |  |  |
| FGP-LFD-500 | 284,861 | 593,460 | 751,716 | 113 | 236 | 298 |  |  | Determine TracPipe CounterStrike CSST size based upon the AutoTrip "LFD" Series EFV Chosen and Length of CSST Run Pressure (11 in w.c.) - Piping Pressure Drop 0.5 in w.c.

Distance Range - Length in Feet

| AutoTrip <br> P/N | Max. Capacity BTU | $\begin{aligned} & 0-10 \\ & \text { Feet } \end{aligned}$ | <15 | <20 | <25 | <40 | <50 | <60 | <90 | <100 | <150 | <200 | <250 | <300 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance Branch Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-70 | 110,779 | 1/2" | 1/2" | 3/4" | 3/4" | 3/4" | 3/4" | 3/4" | $1{ }^{\prime \prime}$ | 1" | 1" | 1" | 1" | 1-1/4" |
| FGP-LFD-125 | 197,820 | 3/4" | 3/4" | 3/4" | 3/4" | $1{ }^{\prime \prime}$ | 1" | 1" | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" |
| Meter / Line Series |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| FGP-LFD-275A or -275B | 435,204 | $1{ }^{\prime \prime}$ | 1" | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 2 " | $2{ }^{\prime \prime}$ |
| FGP-LFD-375 | 593,460 | $1{ }^{\prime \prime}$ | 1-1/4" | 1-1/4" | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | $2{ }^{\prime \prime}$ | $2^{\prime \prime}$ | $2{ }^{\prime \prime}$ | $2{ }^{\prime \prime}$ |
| FGP-LFD-500 | 791,280 | 1-1/4" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 1-1/2" | 2 " | 2 " | 2 " | 2 " | 2 " | $2{ }^{\prime \prime}$ |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

NOTE: If you are installing a brand of CSST other than TracPipe CounterStrike, size each run to supply the Max Capacity of the AutoTrip device instead of the capacity of appliances on that run.
TracPipe ${ }^{\oplus}$ AUTOTRIP ${ }^{\oplus}$ - GasBreaker Equivalency Chart

| EFV Type Application | Maximum Load Capacity(Btu/hr) | Auto Trip P/N | Auto Trip Inlet and Outlet Thread Connection(s) | Equivalent GasBreaker P/N | GasBreaker Inlet and Outlet Thread Connection |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Appliance Branch Line | 70,000 | FGP-LFD-70 | 3/4" M-NPT \& 1/2" F-NPT | FGP-GB090-075 | 3/4" M-NPT |
| Appliance Branch Line | 125,000 | FGP-LFD-125 | 3/4" M-NPT \& 1/2" F-NPT | FGP-GB150-075 | 3/4" M-NPT |
| Meter / Branch Line | 275,000 | FGP-LFD-275A | 3/4" M-NPT \& 1/2" F-NPT | FGP-GB300-075 | 3/4" M-NPT |
| Meter / Branch Line | 275,000 | FGP-LFD-275B | $1{ }^{\prime \prime}$ M-NPT \& 3/4" F-NPT | FGP-GB300-100 | 1" M-NPT |
| Meter / Branch Line | 375,000 | FGP-LFD-375 | $1{ }^{1 \prime}$ M-NPT \& 3/4" F-NPT | FGP-GB400-100 | $1{ }^{\prime \prime}$ M-NPT |
| Meter / Branch Line | 500,000 | FGP-LFD-500 | 1-1/4" M-NPT \& 1" F-NPT | FGP-GB600-100 | 1" M-NPT |

NOTE: For additional information regarding the AutoTrip or GasBreaker excess flow valves, please contact OmegaFlex at 800-671-8622.


For more information about TracPipe ${ }^{\circledR}$ CounterStrike ${ }^{\circledR}$ visit: tracpipe.com

For safety issues concerning gas piping systems visit: csstfacts.org


# TracPipe ©CounterStrike <br> Flexible Gas Piping by OmegaFlex. 

RmegaFlex<br>451 Creamery Way, Exton, PA 19341-2509<br>1-800-671-8622 Fax: 610-524-7282<br>www.omegaflex.com


[^0]:    * Requires manual field adjustment of regulator to obtain 11" w.c. outlet pressure
    ** Recommended sizing column for 2 psig Natural Gas TracPipe CounterStrike installations refer to Table N-5 Section 7.0.
    *** Recommended sizing column for 5 psig Natural Gas TracPipe CounterStrike installations refer to Table N-6 Section 7.0.

[^1]:    Tables calculated from Low-Pressure Gas Formula in NFPA -54

[^2]:    Tables calculated from Low-Pressure Gas Formula in NFPA -54

[^3]:    Tables calculated from Low-Pressure Gas Formula in NFPA -54

